Submit 3 Copies To A Office	ppropriate District	State	of New Me			Form C-103 June 19, 2008	
District 1 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources HOBBS OCD					WELL API NO.	WELL API NO.	
District II 1301 W. Grand Ave , Artesia, NM 88210  OIL CONSERVATION DIVISION						30-025-09653 <sup>1</sup> 5. Indicate Type of Lease	
District III AUG 0 5 201220 South St. Francis Dr.					STATE	FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					6: State Oil & Gas Lea	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED					30644	i	
(DO NOT USE THIS DIFFERENT RESER		7. Lease Name or Uni Cooper Ja					
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injector					8. Well Number 24		
2. Name of Operator  Resaca Operating Company					9. OGRID Number 2	63848	
3. Address of Op	erator	10. Pool name or Wildcat					
	250	Jalmat; Tansill-Y	ntes-7Rivers				
4. Well Location					1000 0 0 0		
Unit Lett		: 1650 feet from			1650 feet from the NMPM Lea	County line	
Section 25 Township 24S Range 36E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3288' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUB-						ERING CASING	
TEMPORARILY ABANDON						ND A	
PULL OR ALTER CASING						) E 6 6	
DOWNHOLE CO	MMINGLE L			*/	\mended Report*	4, , , , , , , , , , , , , , , , , , ,	
OTHER:	AND THE PROPERTY OF THE PROPER			OTHER: CI	lean Out & Acidize Injector		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
1.5 . 841011.0	Illian that and	Alana Cuannal Stant Dit	4/20/11				
		Above Ground Steel Pit. and 5 ½" x 2 3/8" Baker		Tension Packer.			
3.) RHH w/ 4 ¼" Bit & 6-3 ½" Drill Collars on 2 7/8" work string.							
4.) RU Swivel and cleaned out well to PBTD @ 3316'.							
<ul> <li>5.) R1H w/ 5 ½" x 2 3/8" Arrow Set 1X Packer &amp; set pkr @ 2936'.</li> <li>6.) Acidized OH 3003'-3316' w/ 12,000 gallons 90/10 Mixture of NEFE 15% Acid/ Xylene &amp; 14,250#s salt.</li> </ul>							
7.) POOH w/ 2 7/8" work string. Gave 24 hr notice to NMOCD of MIT on well.							
8.) RIH w/ 1- 2 3/8" x 6' IPC Sub, 2 3/8" IPC J-55 4.7# EUE 8rd tubing, 2 3/8" x 5 ½" Arrow Set 1X Packer.  9.) Set Pkr @ 2936' (top of OH @ 3003'), circulated well w/ Packer Fluid; NUWH; Ran MIT; test good.							
10.) Pulled chart for NMOCD.RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 4/29/11							
-					. (0.71)		
Spud Date:	4/20/	11 R	tig Release Da	ite:	4/29/11		
l						1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TITLE Engineer Assistant DATE 8/4/							
Type or print name Melante Reyes E-mail address: melanic.reyes@resacaexploitation.com PHONE: (432)580-8500							
For State Use Only							
APPROVED BY DATE STAFF MAIZ DATE 8-8-201,							
Conditions of Approval (if any):							

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