			5 			
District I 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and	v Mexico		Form C-144 CLEZ			
1625 N. French Dr., Hobbs, NM 88240 Energy Minerals'and District II Departu	Natural Resources	;	July 21, 2008			
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Pic hurzer Road Artes, NM 87410 AUG 0 5 2013 il Conservati	on Division	For closed-loop systems ground steel tanks or had	d-off bins and propose			
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 South St.	Francis Dr.	to implement waste remote to the appropriate NMOC	val for closure, submit D District Office.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, N		to the appropriate time of				
Closed-Loop System Permit		Application	2			
(that only use above ground steel tanks or haul-off bins	and propose to implei	ment waste removal for cl	osure)			
$\frac{1}{2}$ Type of action: $\boxtimes$			f .			
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.						
Please be advised that approval of this request does not relieve the operator of liability environment. Nor does approval relieve the operator of its responsibility to comply w	should operations result ith any other applicable g	in pollution of surface water, overnmental authority's rules,	ground water or the regulations or ordinances.			
T. Operator: Resaca Operating Company	OGRID#	263848				
Address:1331 Lamar St. Ste, 1450, Houston, TX 77010						
Facility or well name: <u>Cooper Jal Unit #241</u>	•					
API Number:OCD F	ermit Number: 4	PI-135	50			
Virtual Number:         30-023-09053         OCD T           U/L or Qtr/Qtr         G         Section         25         Township         24S	Range 36F	County: Lea	1			
Center of Proposed Design: Latitude Lon	Nange		D: []1927 [] 1983			
Surface Owner: Federal State Private Tribal Trust or Indian Alloh						
2. Subsection H of 19.15.17.11 NMAC		1				
Operation: Drilling a new well Workover or Drilling (Applies to activiti	es which require prior a	pproval of a permit or notice	of intent) P&A			
Above Ground Steel Tanks or X Haul-off Bins		1	· · ·			
J.			· · · · · · · · · · · · · · · · · · ·			
Signs: Subsection C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emerge	ncy telephone numbers					
Signed in compliance with 19.15.3.103 NMAC			i			
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection	n B of 19.15.17.9 NMA	С	;			
Instructions: Each of the following items must be attached to the application	Please indicate, by a	check mark in the box, that	the documents are			
attached.	MAC					
M Observing and Maintanango Plan - based upon the appropriate requirement	ats of 19 15 17 12 NMA	C	i I			
Closure Plan (Please complete Box 5) - based upon the appropriate requi	rements of Subsection (	C of 19.15.17.9 NMAC and	19:15.17.13 NMAC			
	,					
s. Waste Removal Closure For Closed-loop Systems That Utilize Above Grou	nd Steel Tanks or Hau	il-off Bins Only: (19.15.17	13.D NMAC)			
Instructions: Please indentify the facility or facilities for the disposal of liqui facilities are required.	ds; dritting fluids and d	rill cuttings. Use attachmen	t if more than two			
Disposal Facility Name:Sundance Service Inc.	Disposal Facility Pe	rmit Number: NM-	01-0003			
Disposal Facility Name:CRL		ermit Number: <u>NM</u>				
Will any of the proposed closed-loop system operations and associated activitie Yes (If yes, please provide the information below) No	s occur on or in areas th					
Required for impacted areas which will not be used for future service and oper	ations:	humber 11 of 10 15 17 12 N	:			
<ul> <li>Soil Backfill and Cover Design Specifications based upon the appropi</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsect</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsect</li> </ul>	ion 1 of 19.15.17.13 NN	1AC				
6.			· · · · · · · · · · · · · · · · · · ·			
Operator Application Certification:	, <b>,</b> ,		nin e			
1 hereby certify that the information submitted with this application is true, acc			benet.			
Name (Print): Melanie Reyes		Engineer Assistant				
Signature:	Date:	8/4/2011				
			i			
e-mail address: melanic.reyes@resacaexploitation.com Form C-144 CLEZ Oil Conserval			: f of 2			
CONTRACTOR CONTRACTOR CONTRACTOR			MIC 0 8 2011			

Page	ſ	of <b>2</b>			
	,	AUG	0	8	2011

7. OCD Approval: [] Permit Application (including sk	Sure plan}  Closure Plan (only)						
OCD Representative Signature:		val Date: 8-8-20 [ [					
Title:STARE	OCD Permit Number: 11-	03550					
*. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:							
9.							
Instructions: Please indentify the facility or facilities two facilities were utilized.	For Closed-loop Systems That Utilize Above Ground Stee for where the liquids, drilling fluids and drill cuttings were	disposed. Use attachment if more than					
Disposal Facility Name: Disposal Facility Name:		r:					
	activities performed on or in areas that will not be used for fi						
Required for impacted areas which will not be used for         Site Reclamation (Photo Documentation)         Soil Backfilling and Cover Installation							
Re-vegetation Application Rates and Seeding Te	chnique .						
Decrator Closure Certification:							
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.							
Name (Print):	Title:						
Signature:	Date:						
e-mail address:							
·							
Form C-144 CLEZ	Oil Conservation Division	Page 2 of 2					

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## CLACO CLOSED-LOOP FLOW DIAGRAM



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#### **EXHIBIT No. 1**

### For Section 4 of FORM C-144 CLEZ

### NEW DRILLING WELL

#### **Closed-loop Systems Application Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**

#### Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC

- The drill site will be properly constructed as a 180' x 200' x 9" level caliche pad. At the time the drill site is leveled, the scraped soil will be stockpiled for later use. The drill site will contain no pit. The drill pad will also contain a 6' x 6' x 6' wellbore cellar at the well location.
- 2. Prior to the commencement of drilling operations a sign compliant with 19.15.3.103 NMAC will be properly posted.
- 3. A 'Claco closed loop drilling fluid system' in conjunction with (2) two 250 bbl steel rig pits with shale shaker and a 500 bbl emergency tank will be rigged prior to the commencement of drilling operations. No permanent, temporary emergency or in-ground pit will be constructed. All drilling operations requiring the manipulation of drilling fluids will be conducted with the 'Claco closed loop drilling fluid system.' No drying pads will be constructed. See the attached flow sketch labeled 'Claco Closed-Loop Flow Diagram.'
- 4. At the completion of drilling operations and removal of all equipment, the area will be secured and prepared for production operations.

# Operating and Maintenance Plan – based the appropriate requirements of 9.15.17.12 NMAC

- 1. All drilling fluids and cuttings will be contained in the steel rig pits, Claco closed loop drilling fluid system, emergency 500 bbl tank or roll-off disposal bins. No in-ground pits of any kind will be used.
- 2. Only materials normally required for oil field drilling operations will be allowed at the drill site.
- 3. The roll-off bins will be lined with the appropriate PE liner. After the cuttings have been transported to the disposal site and removed, the roll-off bins will be flushed with fresh water at the disposal site and re-lined before being returned to service.
- All drill cuttings will be transported to the Sundance Services, Inc., Parabo Disposal Facility in Eunice, NM or other appropriate disposal sites for disposal. All fluids will either be transported to and used at the next Torch drill site or disposed of at an appropriate disposal facility.

- 5. Rig hands and on-site supervisors (tool pusher and consultant) will regularly inspect for proper operation of the closed loop system and collection of and disposal of drill cuttings and fluids.
- All fluid holding equipment is regularly inspected and maintained. Any leaks detected will be dealt with in accordance with Paragraph (5) of Subsection A of 19.15.17.12 NMAC.

# Closure Plan – based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

As stated in the attached design and operating and maintenance plans, the proposed closed loop system is self-contained. No temporary, permanent in-ground pits of any type or drying pads will be used; therefore there is no on-site closure. All solids will be contained, transported to an appropriate disposal site and disposed of. All fluids will be collected from the closed loop system and disposed of at an appropriate disposal site or moved to the next drill site for further service. All drilling and closed loop system equipment will be removed from the drill site.

The proper closure reporting requirements from Subsection K of 19.15.17.13 NMAC will be met and reported to the NMOCD.

