

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs NM 88240

District II

1301 W Grand Ave Artesia NM 88201

District III

1000 Rio Brazos Rd Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

State of New Mexico

Geology, Minerals and Natural Resources

Form C-103

March 4, 2004

HOBBS OGD

AUG 08 2011

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30 025 20780

5. Indicate Type of Lease

STATE X FEE

6 State Oil & Gas Lease No.

B-2317

7. Lease Name or Unit Agreement Name

State 35 Unit

8. Well Number

36

9. OGRID Number

017643

10 Pool name or Wildcat

Vacuum - Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1 Type of Well:

Oil Well X Gas Well Other

2 Name of Operator

McGowan Working Partners, Inc.

3 Address of Operator

P O. Box 55809, Jackson MS 39296-5809

4. Well Location

Unit Letter P 660 feet from the South line and 560 feet from the East line

Section 35 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Elev. 4008' K B 14'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

MULTIPLE

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND

ABANDONMENT

CASING TEST AND

CEMENT JOB

OTHER

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion

1. Kill 2-7/8 casing string with 12# mud

2. Set plug in 2-7/8" casing at 4550

3. Perforate 2-7/8" casing at 3500 3575'

4. Establish circulation down 2-7/8" casing and up 9-5/8" annulus

5. Pump cement circulating 200 barrels of 12 # cement filling 2-7/8" casing and annulus of 9-5/8", will try to cement 13-3/8" surface casing at Same time.

Spud Date

01/27/64

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE

TITLE Regulatory Manager

DATE 07/05/11

Type or print name Glenn Hepner

E-mail address glenn@mcgowanwp.com

Telephone No. (601) 982-3444

(This space for State use)

APPROVED BY

TITLE STAFF MGR

DATE 8-8-2011

Conditions of approval, if any.

AUG-0-9 2011

Well Bore Diagram

Well #

36

Lease
State 35
Unit

Field
Vacuum

Depth

- Elev 4008
K.B. 14'

13 3/8" 48# casing @ 320'

2 7/8" casing side is shut in
with no record of being plugged

9 5/8" 32.2# casing @ 3520'

PROPOSED

Perforate @ 3500'
3575'

PROPOSED

ESTABLISH CIRCULATION DOWN 2 7/8" CASING &
9 5/8" ANNULUS. PUMP CEMENT CIRCULATING 200 BBL'S
OF 12.4 # CEMENT FILLING 2 7/8" CASING &
ANNULUS OF 9 5/8". WILL ATTEMPT TO CEMENT
13 3/8" SURFACE CASING AT SAME TIME.

Grayburg / San Andres

4360-70, 74-4406

4417-4431, 4434-38

4482, 4492, 4542-50

4560-74
CIBP @ 5100'

Glorietta Perfs

5896-5964

PROPOSED
CIBP @ 4550'

Perfs 4639-49, 4660-70

5010' cement retainer

6075' cement retainer

- 2 7/8" 6.5# casing @ 6428'

TOC @ 8816'

Retainer @ 9289'

CIBP 9752

Perfs 9546-50, 9594-9604, 9864-72

CIBP @ 9995

Perfs 10034-44

4 1/2" 9.5, 11.6# casing @ 10334'