

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
AUG 03 2011  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12191 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Amoco State S ✓
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>32</u> Township <u>22S</u> Range <u>38E</u> NMPM Lea County		8. Well Number <u>3</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' DF		9. OGRID Number <u>012024</u> ✓
		10. Pool name or Wildcat BDAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS, THE TUBB OIL & GAS AND BRUNSON DRINKARD ABO SOUTH IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

Spud Date:

Rig Release Date:

DHC-HOB-475

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Carolyn Doran Haynes*

TITLE

Engineer

DATE 08/01/11

Type or print name  
For State Use Only

Carolyn Doran Haynes

E-mail address:

cdoranhaynes@jhhc.org

PHONE: 432-684-6631

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

AUG 08 2011

Conditions of Approval (if any):

AUG 09 2011

**Amoco State S #3**

**Unit Letter C – 1980' FNL & 660' FWL  
Sec 32, T22S, R38E, Lea County, NM  
API # 30-025-12191**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240) and Brunson Drinkard Abo South (7900).
3. Tubb Oil & Gas Perfs – 6102-6230'  
Blinebry Oil & Gas Perfs – 5496-5730'  
Brunson Drinkard Abo South Perfs – 6323-6518'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current or Anticipated production:

Blinebry Oil & Gas	2 BOPD	100 MCFPD
Tubb Oil & Gas	2 BOPD	50 MCFPD
BDAS	3 BOPD	100 MCFPD
Total	7 BOPD	250 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	30%	40%
Tubb Oil & Gas	30%	20%
BDAS	40%	40%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.