

Submit 1 Copy To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OGD

AUG 09 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33090

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Denton North Wolfcamp Unit

8. Well Number 6-33

9. OGRID Number

19958

10. Pool name or Wildcat

Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P O Box 2249

4. Well Location

Unit Letter G: 1458' feet from the NORTH line and 1347' feet from the EAST line

Section 35 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3808' GROUND

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL HAS DEVELOPED A TUBING LEAK. PLAN TO RIG UP WORKOVER RIG AND UNSEAT PKR AND PULL TBG OUT OF WELL AND REPAIR AS NEEDED. WORK TO BEGIN AS SOON AS POSSIBLE. WELL IS DEAD AND WILL NOT FLOW BACK.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Spud Date:

ASAP

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bob Gilmore*

TITLE

ENGINEER

DATE AUGUST 9, 2011

Type or print name BOB GILMORE E-mail address: BGILMORE@SJOC.NET PHONE: 940-723-2166

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

STAFF MGR

DATE

8-9-2011

Conditions of Approval (if any):

AUG 09 2011