Submit 2 Copies To Appropriate District Office	State of New Mexico			Form C-103	
Energy, Minerals and Natural Resources 1625-1/3 French Dr., Hobbs, NM 88240			WELL API NO.	June 16, 2008	
We are the TT			30-025-075	90	
1301 W. Grand Ave., Artesia, NM 88210 District III	10 HOBBY OF NSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Le	ease
1000 Rio Brazos Rd., Aztec, NM 87410	JUN 2 7 2011 Santa Fe, NM 87505			STATE STATE 6. State Oil & Gas Le.	FEE 🔀 ·
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505				o. State On & Gas Le.	150 140.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSANCE CENTRE) OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Uni	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				South Hobbs (GS)	A) Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 48	
2. Name of Operator	. Name of Operator				
Occidental Permian LTD				157984	
3. Address of Operator 1017 W. Stanolind Road Hobbs, NM 88240			10. Pool name or Wile Hobbs (G/SA)	dcat	
4. Well Location					
Unit Letter 'J' : 3300 feet from the S North line and 2310 feet from the East line					
Section 3 Township 19-S Range 38-E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				·	TERING CASING
TEMPORARILY ABANDON ☐ CHANĜE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					ND A
PULL OR ALTER CASING					
OTHER:			OTHER: Location	ready for OCD inspection	on after P X A 🛛
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker was welded to casing 3' below ground level, due to close proximity to school grounds. It shows the: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR					
PERMANTENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been					
removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not					
have to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed form					
non-retrieved flow lines and pipe		, wan 10		· · ·	
When all work has been completed	return this form to the app	ropriate D	istrict office to sche	dule and inspection. If r	nore than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE STOVON	Sh Sisley TITL	E	HES Specialist	DATE_	06/23/2011
Type or print name Steven M. B	V				
	d for Record Only		_sieven_bisnop@	OXY.COM PHONE	z. <u>(373) 397-8231</u>
Accepte				-	
APPROVED BY: Conditions of Approval (if any):	TTTLE	<u> </u>		DATE_	