MELL API NO. 30-025-09292   Distinct II	Submit One Copy To Appropriate District Office State of New M	Texico Form C-103	
Santa Fe, NM 87505   Sunda F	District I 1625 N. French Dr., Hobbs, NM 88240 BBS OF Trench Dr., Hobbs, NM 88240 BBS OF Trench Dr., Hobbs, NM 88240 BBS OF Trench District II	well API NO. January 20, 2011  WELL API NO. 30-025-09292	
Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO RED DEFPEN OR PLUG BACK TO A DEFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other 9  3. Address of Operator Merit Energy Company  3. Address of Operator 13777 Noet Rd Ste 500 Dallas, TX 75240  4. Well Location Unit Letter D. : 660 Feet from the N. line and 660 Feet from the W. line Section 10 Township 238 Range 36E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486 DF Elevation  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABADDON Set of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABADDON CHANGE PLANS COMMENCE PRILLING OPNS. PAND CASING/CEMENT JOB ALTERING CASING NULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING ALTERING CASING NULTIPLE COMPL CASING/CEMENT JOB COMMENCE PRILLING OPNS. PAND A  ALTERING CASING MULTIPLE COMPL CATHORIC PRINCIPLE SHOW THE ABADDON CHANGE PANS COMMENCE PRILLING OPNS. PAND A  ALTERING CASING CASING CASING/CEMENT JOB COMMENCE PRILLING OPNS. PAND A  ALTERING CASING CASING CASING CASING/CEMENT JOB COMMENCE PRILLING OPNS. PAND A  AS etcl marker at least 4" in diameter and at least 4" above ground level has been set in concrete; it shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, APINUMBER, OUARTER OLARTER OLARTER COLATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION IJAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  This is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from non-retrieved the with operator's pit permit and closure plan. All flow lines, production equip	<u> </u>	N DIVISION  5. Indicate Type of Lease  STATE X FEE	
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Different Residence   General Company   Section   Sect	SUNDRY NOTICES AND REPORTS ON WELI	1	
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A    OTHER:   Location is ready for OCD inspection after P&A    All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-  retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been completed, return this form to the appropriate District office to schedule an inspection.	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
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$^{\prime}$	SIGNATURE TITLE :	Regulatory Analyst DATE 07/21/2011	
		matt.ogden@merit.energy.com PHONE: (972)628-1603	
APPROVED BY: Wash Whitaly TITLE Compliance Officer DATE OS-09-2011			
	Conditions of Approval (if any):	LAIR 1 D ZOIII	