

1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010Form 3160-5  
(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 19 2011

HOBBSBORO

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM0554778

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other8. Well Name and No.  
Lauck Federal #4

2. Name of Operator

Ridgeway Arizona Oil Corporation

9. API Well No.  
30-041-10231

3a. Address

200 N. Loraine Suite 1440 Midland TX. 79701

3b. Phone No. (include area code)

432.687.0303

10. Field and Pool or Exploratory Area  
Chaveroo-San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

O-29-07S-33E 660 FSL 1980 FEL

11. Country or Parish, State  
Roosevelt Co. NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Perfs - 4288-4406 - Csg-4.5 to 4453 ft. - Tubing 2.375 @ 4098 ft - w/4.5 pkr @ 4108 ft.

Workover Plan

MIRU pulling unit

POOH w/all downhole equipment - rods/pump/tubing

RIH w/pkr - set @ 4188' +/- (100 ft. above top perf) - Pressure to 500 psi for MIT

If MIT fails, POOH w/pkr - spot casing leak/leaks - squeeze and drill out - Perform MIT

If casing integrity is good - RIH w/RBP to set @ 4322' to attempt to shut off water from lower San Andres

RIH w/tubing - SN depth @ - 4260' +/- to perform swab test - if tests good - RIH w/pump/rods and put on production

If well does not test - POOH w/tubing - retrieve bridge plug

Pick up work string and RIH w/CIBP set @ 4188' +/- and POOH w/WS

At this point a second sundry notice will be submitted to add perfs uphole from 3680' to 3720' @ 2SPF

Acidize and Frac - Swab test well

Return to Production by Pump Jack

APPROVED FOR 90 MONTH PERIOD

ENDING APR 12 2011

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Andy Chalker

Title Operations Manager

Signature

Andy Chalker

Date 12/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

/S/ DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a fictitious on fraudulent statements or representations as to any matter with

Accepted For Record Only! Approval Subject To Commencing The Work Required By This Notice Of Intent To Plug Back Prior To The End Of The 90 Day Period Ending APR 12 2011! Operations Must Be Conducted With Reasonable Diligence Until Production Is Restored By Pump Jack! Subsequent Report(s) Must Be Submitted Weekly Showing The Daily Operations After Work Has Commenced Until It Is Completed!

of the United States any false,

(Instructions on page 2)

AUG 10 2011