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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

HOBBS OCD
JUN 15 2011
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0245247
Operator Oil & Gas Properties, Inc.		6. If Indian, Allottee or Tribe Name na
Address Street, Suite 2500 Denver, Colorado 80265		7. If Unit of CA/Agreement, Name and/or No. na
3b. Phone No (include area code) (303) 893-0933 xtn 330		8. Well Name and No. McElvain # 9
9. API Well No 30-025-38481		10. Field and Pool or Exploratory Area EK Delaware
11. Country or Parish, State Lea County, New Mexico		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Commingle 1st & 2nd Delaware zones
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days of completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once the operation has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Oil & Gas Properties, Inc. (MOG) has removed the CIBP @ 5,590' KB which covered the the 2nd Delaware perforations. The well is now producing from the 1st Delaware perfs @ 5,330 - 5,346' KB & 2nd Delaware perfs @ 5,614 - 5,630'. The operations summary is as follows:

1. A service rig was moved onto location. The rods were stripped out & the tubing pulled. On 4/26/11 a bailer was utilized to bail 69' of sand above the CIBP @ 5590'. The bailer was pulled & a sand line drill was used to start drilling out the CIBP. On 4/27/11 sandline drill operations were completed & the CIBP was pushed to bottom. On 4/28/11 the tubing, pump & rods were run. On 4/29/11 the pump was spaced out and the tubing loaded & tested. On 5/2/11 the well was turned on. On 5/2/11 the rig was rigged down and moved off.

The well is now producing from both the 1st Delaware perfs (5,330-46') and the 2nd Delaware perfs (5,614-30').

IN OIL & GAS REQUESTS THAT THE BLM HOLD ALL INFORMATION PERTAINING TO THIS WELL CONFIDENTIAL FOR THE MAXIMUM PERMISSIBLE AMOUNT OF TIME.

HOBBS OCD

JUN 15 2011

I hereby certify that the foregoing is true and correct
(Printed/Typed)
Fischer

Title Senior Operations Engineer

RECEIVED

Signature

Date 05/20/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

by

Title

Date

Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would be necessary for the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 10 2011

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5. Lease Serial No.
NM-0245247

6. If Indian, Allottee or Tribe Name
na

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
na

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
McElvain # 9

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

9. API Well No
30-025-38481

3a. Address
1050 - 17th Street, Suite 2500 Denver, Colorado 80265

3b. Phone No. (include area code)
(303) 893-0933 xtn 330

10. Field and Pool or Exploratory Area
EK Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL (SENW) Section 25, T18S R33E N M.P.M

11. Country or Parish, State
Loa County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle 1st
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& 2nd Delaware
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	zones

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

McElvain Oil & Gas Properties, Inc. (MOG) has removed the CIBP @ 5,590' KB which covered the the 2nd Delaware perforations. The well is now producing from both the 1st Delaware perms @ 5,330 - 5,346' KB & 2nd Delaware perms @ 5,614 - 5,630'. The operations summary is as follows:

On 4/25/11 a service rig was moved onto location. The rods were stripped out & the tubing pulled. On 4/26/11 a bailer was utilized to ball 69' of sand above the CIBP set @ 5590'. The bailer was pulled & a sand line drill was used to start drilling out the CIBP. On 4/27/11 sandline drill operations were completed and the CIBP was pushed to bottom. On 4/28/11 the tubing, pump & rods were run. On 4/29/11 the pump was spaced out and the tubing loaded & tested. On 5/1/11 the well was turned on. On 5/2/11 the rig was rigged down and moved off.

The well is now producing from both the 1st Delaware perms (5,330-46') and the 2nd Delaware perms (5,614-30').

McELVAIN OIL & GAS REQUESTS THAT THE BLM HOLD ALL INFORMATION PERTAINING TO THIS WELL CONFIDENTIAL FOR THE MAXIMUM PERMISSIBLE AMOUNT OF TIME.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

E. Reed Fischer

Title Senior Operations Engineer

Signature

Date 05/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)