Energy, Minerals and Natural Resources January 20, 291/	Calcula One Come To Assessment District		F (1102	
MELL API NO. 30-025-09283	Line	State of New Mexico	Form C-103	
Solution	District I 1625 N. French Dr., Hobbs, NM 8824020000 Ass	ngy, witherais and Natural Resources	WELL ADINO	
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Unit Letter Section				
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SIGNATURE TO DATE 06/20/2011	1400			
THE REGISTORY FINALLY SEE SOURCE STATE SOURC	SIGNATURE (a)	TITLE Reglatory Analyst	DATE 06/20/2011	
TYPE OR PRINT NAME Matt Ogden E-MAIL: matt.ogden@meritenergy.com PHONE: (972)628-1603	TYPE OR PRINT NAME Matt Ogden	F-MAIL matt ander @m	eriteneray.com DLIONE. (072)629 1602	
For State Use Only				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$				
APPROVED BY: Mach Whitekin TITLE COMPLIANCE OFFICER DATE CO-01-201				
ATTROVED BY: THE SE STATE OF T	Conditions of Approval (if any):			

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