

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 25 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

50' FNL & 330' FWL, U/L D (SHL)
363' FSL & 529' FWL, U/L M (BHL)
Sec 14, T25S, R33E

5. Lease Serial No.

NM124212 SHL; NM108503 BHL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Vaca 14 Fed Com 5H

9. API Well No.

30-025-39944

10. Field and Pool, or Exploratory Area

Red Hills; Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Completion
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/12/11 MIRU, prep for frac.
1/13/11 Ran CBL, TOC @ 4050'.
1/18/11 Perforate 13767' to 13991', 0.45", 54 holes. Shut-in waiting on frac.
3/28/11 MIRU, begin 13 stage frac.
4/01/11 Finish 13 stage frac. Perforated from 9735' to 13991', 0.45", 702 total holes.
Frac w/ 81 Mgals 15% HCl acid, 1248 Mgals XL gel, 1331900 lbs 100 mesh sand, 1942190 lbs 40/70 sand, 78666 bbls total load.
4/04/11 RIH to drill out frac plugs and clean out.
4/08/11 Finish drilling plugs and clean out.
4/09/11 RIH w/ 2-7/8" production tubing set at 9089'.
4/10/11 Turned to sales.

ACCEPTED FOR RECORD

MAY 17 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 4/20/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 10 2011

Vaca 14 Fed Com #5H

Stage	Cluster MD	Distance Between Clusters	# Perfs	Avg Pressure (psi)	Max Pressure (psi)	ISIP (psi)	FG (psi/ft)	15% HCL Gallons	Frac Clean Gallons	Slick Water Gallons	Linear Gel Gallons	XL Gel Gallons	Slurry Vol Gals	Pumpdown Vol gals	Total Clean Vol (Mgals)	Prop Total Lbs	100 Mesh	40/70 Brady	Max Sand PPA	lbs / Cluster	gals / Cluster	#/Ft Lateral
1	13,991	9	18	5861	7878	2636	0.71	3,150	205,536	116,412	72,912	13,062	217,224	0	205,536	253,059	98,930	154,129	3.0	84,353	68,512	1,130
	13,879	112	18																			
	13,767	112	18																			
2	13,655	112	18	5684	7880	2649	0.71	6,678	216,210	126,126	70,050	13,356	227,808	13,020	229,230	248,651	99,384	149,267	3.0	82,884	72,070	1,110
	13,543	112	18																			
	13,431	112	18																			
3	13,319	112	18	5378	7564	2498	0.70	6,468	224,196	132,174	71,358	14,196	236,082	16,590	240,786	250,369	97,617	152,752	4.0	83,456	74,732	1,118
	13,207	112	18																			
	13,095	112	18																			
4	12,983	112	18	5558	7121	2389	0.69	6,468	214,872	116,508	69,678	13,650	226,884	11,340	226,212	251,695	99,969	151,726	3.0	83,898	71,624	1,124
	12,871	112	18																			
	12,759	112	18																			
5	12,647	112	18	5552	8453	2417	0.69	6,342	233,142	113,232	19,698	24,234	246,582	19,698	252,840	282,593	100,287	182,306	3.0	94,198	77,714	1,262
	12,535	112	18																			
	12,423	112	18																			
6	12,311	112	18	5676	7704	2880	0.74	6,300	228,144	122,136	11,256	18,312	240,576	11,256	239,400	261,287	100,629	160,658	3.0	87,096	76,048	1,166
	12,199	112	18																			
	12,087	112	18																			
7	11,975	112	18	5119	6920	2656	0.72	6,384	212,562	111,888	10,626	13,818	224,616	10,626	223,188	250,944	99,601	151,343	3.0	83,648	70,854	1,120
	11,863	112	18																			
	11,751	112	18																			
8	11,639	112	18	5640	7412	2975	0.75	6,300	219,366	116,802	9,702	16,002	231,504*	8,677	228,043	258,266	101,486	156,780	3.0	86,089	73,122	1,153
	11,527	112	18																			
	11,415	112	18																			
9	11,303	112	18	4847	7314	2938	0.75	6,300	206,262	112,476	10,206	13,818	234,948	10,206	216,468	237,691	96,767	140,924	3.0	79,230	68,754	1,061
	11,191	112	18																			
	11,079	112	18																			
10	10,967	112	18	4636	6115	2638	0.71	6,720	199,122	115,080	10,500	4,200	224,280	14,910	214,032	207,966	100,266	107,700	3.0	69,322	66,374	928
	10,855	112	18																			
	10,743	112	18																			
11	10,631	112	18	4608	7471	2468	0.70	6,300	245,406	128,352	13,566	14,910	259,098	13,566	258,972	287,183	107,363	179,820	3.0	95,728	81,802	1,282
	10,519	112	18																			
	10,407	112	18																			

12	10,295	112	18	5100	7156	2677	0.72	6,300	353,724	0	184,212	94,248	372,036	19,698	373,422	462,645	163,088	299,557	3.0	154,215	117,908	2,065
	10,183	112	18																			
	10,071	112	18																			
13	9,959	112	18	4439	6493	2982	0.75	7,476	429,078	188,452	88,964	11,382	447,384	18,522	447,600	394,397	162,336	232,061	3.0	131,466	143,026	1,761
	9,847	112	18																			
	9,735	112	18																			
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Water	3187620 Mgals	Prop	36467 Mlbs
SW	1499638 Mgals	100 Mesh	14277 Mlbs
LG	642728 Mgals	40/70	22190 Mlbs
XLG	265188 Mgals		
15% HCl	81 Mgals		
Pumpdown	168109 Mgals		

# Clusters	39
# Perfs	702