

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD
JUN 22 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Gas Plant SWD
8. Well Number #1
9. OGRID Number 24650
10. Pool name or Wildcat SWD: San Andres

SUNDRY NOT RECORDED REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator
Targa Midstream Services, LP

3. Address of Operator
1000 Louisiana, Suite 4300, Houston, TX 77002-5036

4. Well Location
Unit Letter L : 2580 feet from the South line and 1200 feet from the West line
Section 27 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER:	OTHER: Logging Program <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/19-20/2011 the Open Hole logging and coring programs were completed. Copies of the Neutron Density/Gamma Ray, Resistivity, and eXtended Range Micro-Imager are attached for your files.

Following casing and cementing (reported in a separate Casing/Cement Job C-103 on 6/1/2011), a Cement Bond Log was performed on 6/3/2011. The CBL shows that the cement extends from the 5 1/2" casing shoe to the TOC at 1059 ft, approximately 2950 ft up into the surrounding 7" casing. A Gamma-Ray/CCL Depth Control log was run on 6/7/11 and found that the bottom of the 5 1/2" casing was set at 4258' depth, not 4224' as stated in the Casing/Cement Job C-103 submitted on 6/1/2011. Copies of the Cement Bond log and Gamma-Ray/CCL Depth Control log are attached for your files.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant to Targa Midstream Services DATE 6/21/2011

Type or print name Alberto A. Gutiérrez E-mail address: aag@geolex.com PHONE: 505-842-8000
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 11 2011
Conditions of Approval (if any):



GAMMA-RAY / CCL DEPTH CONTROL

Company TARGA MIDSTREAM SERVICES, LP
Well EUNICE GAS PLANT SWD. #1
Field SWD. SAN ANDRES
County LEA
State NEW MEXICO

Company TARGA MIDSTREAM SERVICES, LP
Well EUNICE GAS PLANT SWD. #1
Field SWD. SAN ANDRES
County LEA State NEW MEXICO

Location: API #: 30-025-21497
2580' FSL & 1200' FWL
SEC 27 TWP 22S RGE 37E
Permanent Datum GROUND LEVEL Elevation 3335'
Log Measured From K.B. 16' ABOVE PERM DATUM
Drilling Measured From KELLY BUSHING
Other Services N/A
Elevation K.B. 3351'
D.F. 3350'
G.L. 3335'

Date 06-07-11

Run Number	ONE		
Depth Driller	4833'		
Depth Logger	4315'		
Bottom Logged Interval	4315'		
Top Log Interval	SURFACE		
Open Hole Size	N/A		
Type Fluid	FRESH WATER		
Density / Viscosity	N/A		
Max. Recorded Temp.	N/A		
Estimated Cement Top	N/A		
Time Well Ready	R.O.A.		
Time Logger on Bottom	12:00 P.M.		
Equipment Number	TRUCK # 17		
Location	LEVELLAND		
Recorded By	A. LOCKLIN		
Witnessed By	MR. D. GONZALES		
	H. BRAZIL		
Run Number	Bit	From	To
		Size	Weight
		From	To
Casing Record	Size	Wgt/Ft	Top
Surface String			
Prod. String			
Production String	7"	N/A	SURFACE
Liner	5.5"	15.5#	SURFACE

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule

Comments

RECEIVED

JUN 22 2011

HOBBS OCD

THIS LOG WAS CORRELATED TO HALLIBURTON
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
DATED 05-19-11

HOBBS OCD

JUN 22

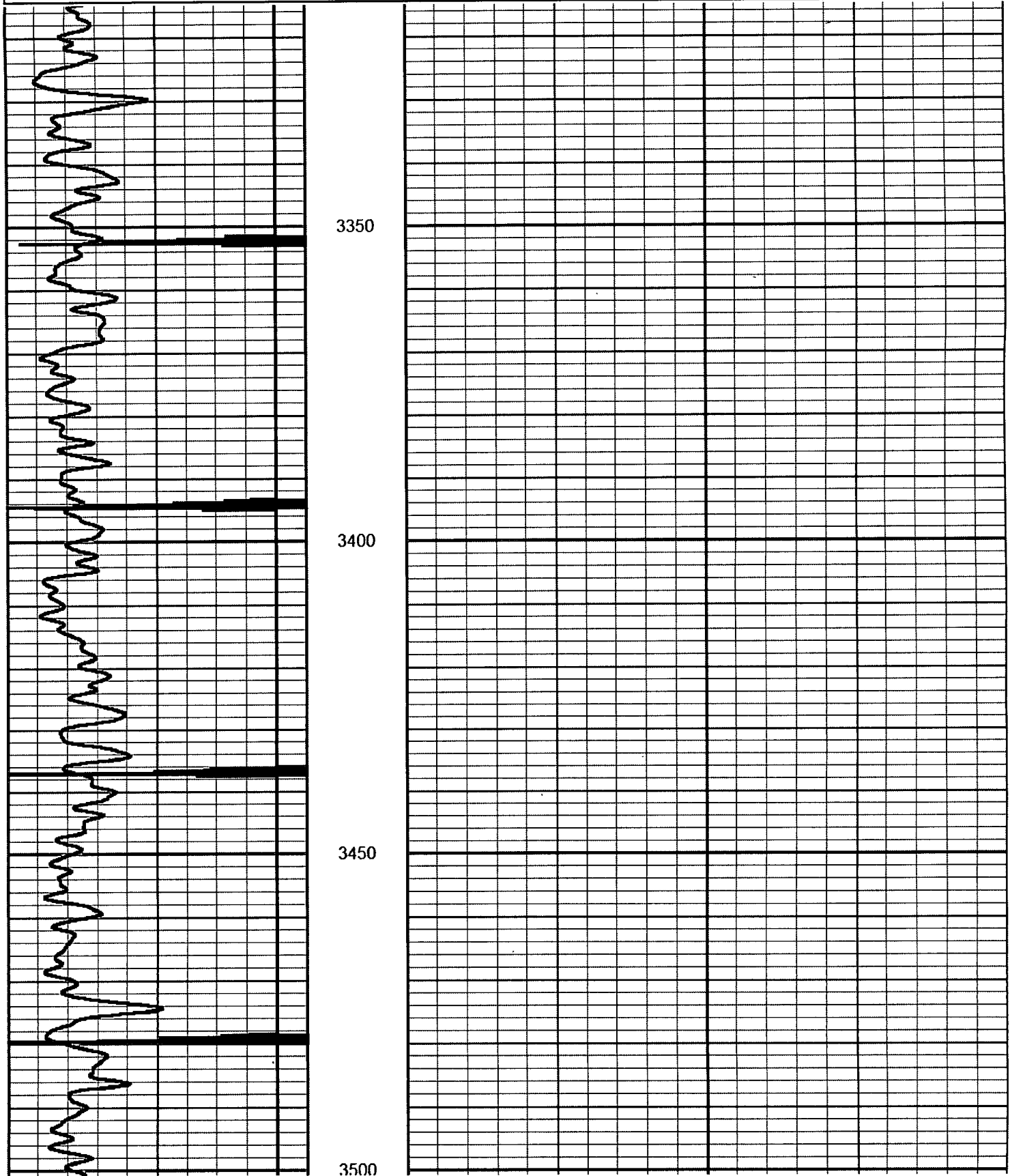
RECEIVED

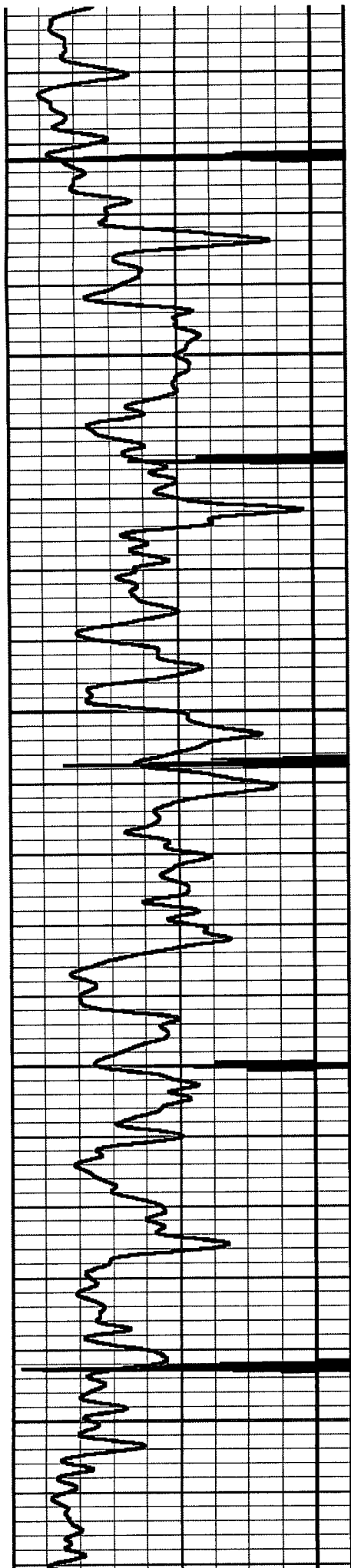


MAIN SECTION

Database File: targamidstream.db
Dataset Pathname: DEPTHCONT/well/run1/pass6
Presentation Format: cntcnts
Dataset Creation: Tue Jun 07 13:01:31 2011 by Log Std Casedhole 10081
Charted by: Depth in Feet scaled 1:240

0	GAMMA-RAY (GAPI)	100
-2.25	CCL	0.25



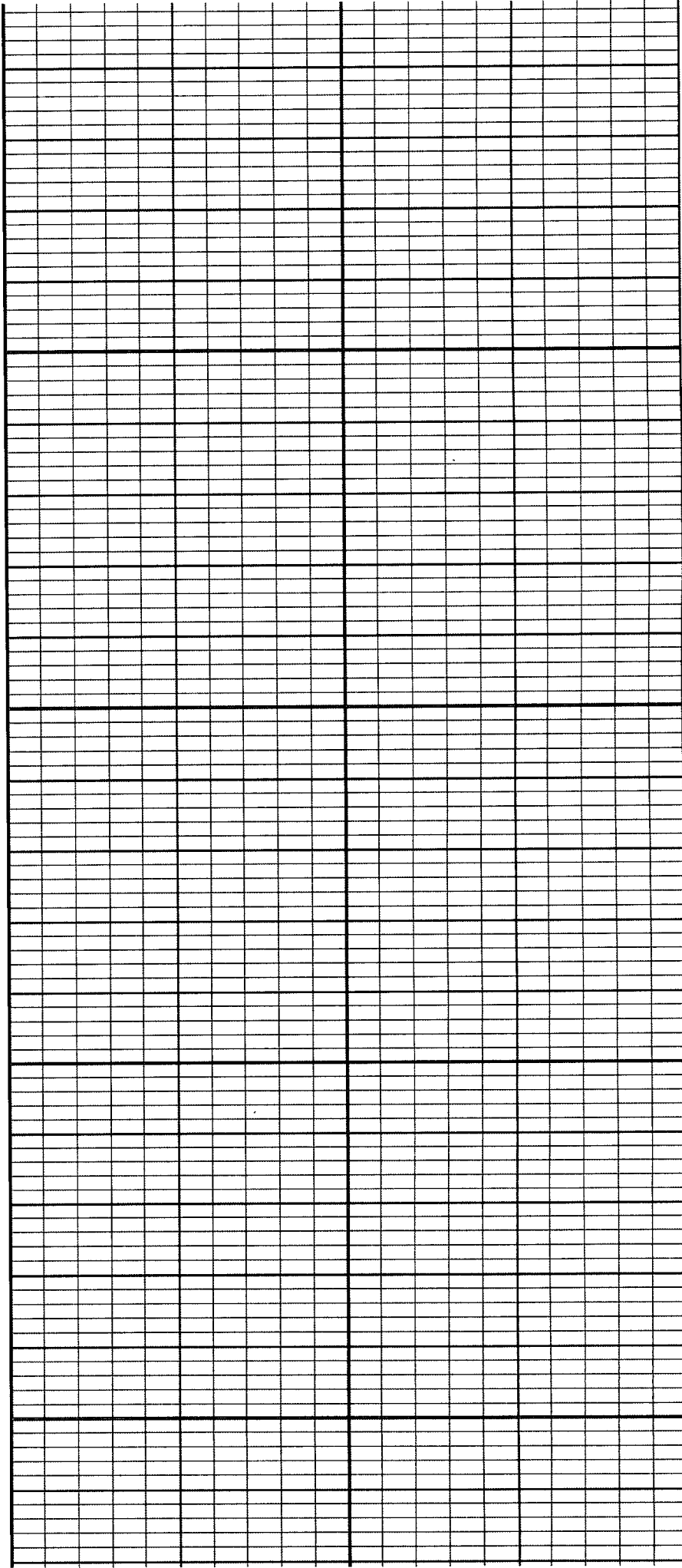


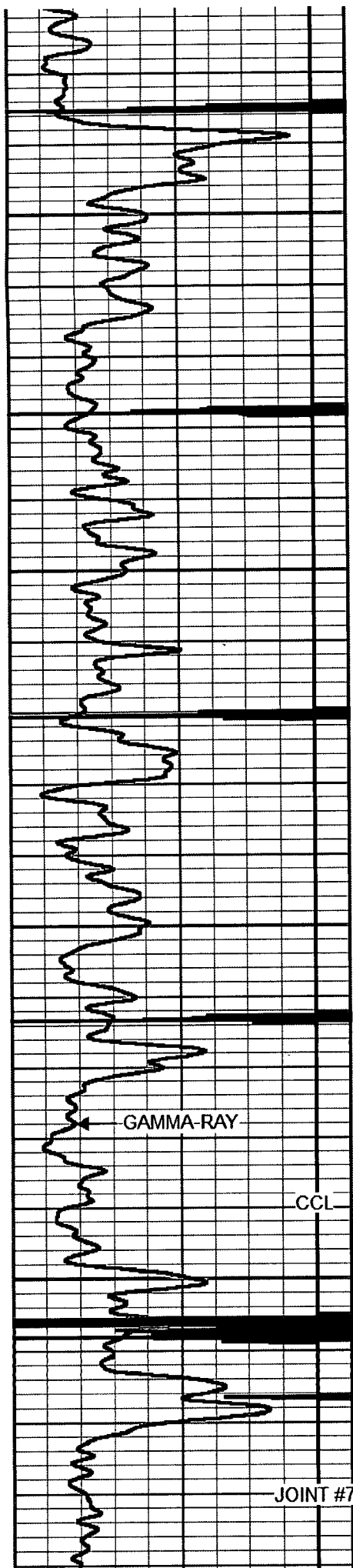
3550

3600

3650

3700





3750

3800

3850

5.5"
CASING

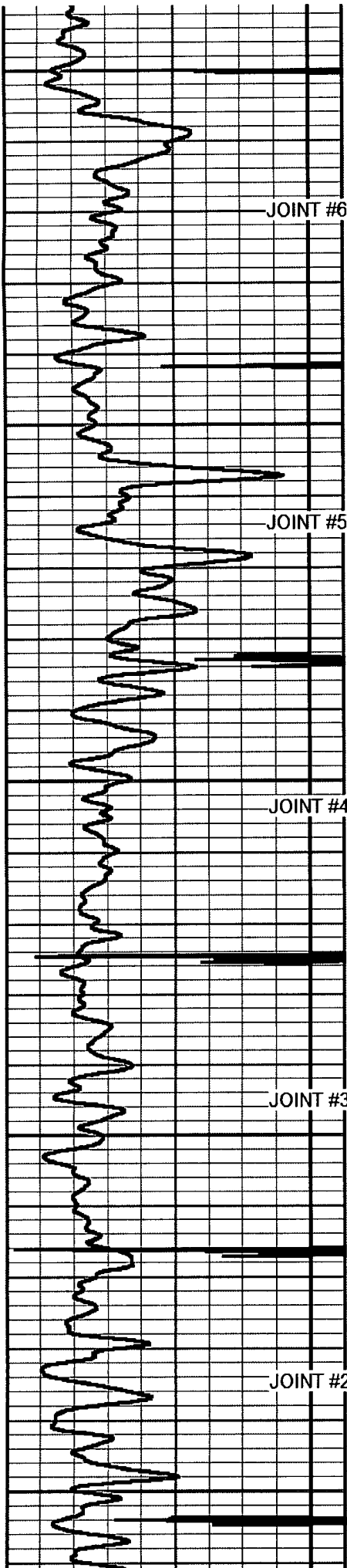
GAMMA-RAY

CCL

3900

D.V. TOOL

JOINT #7



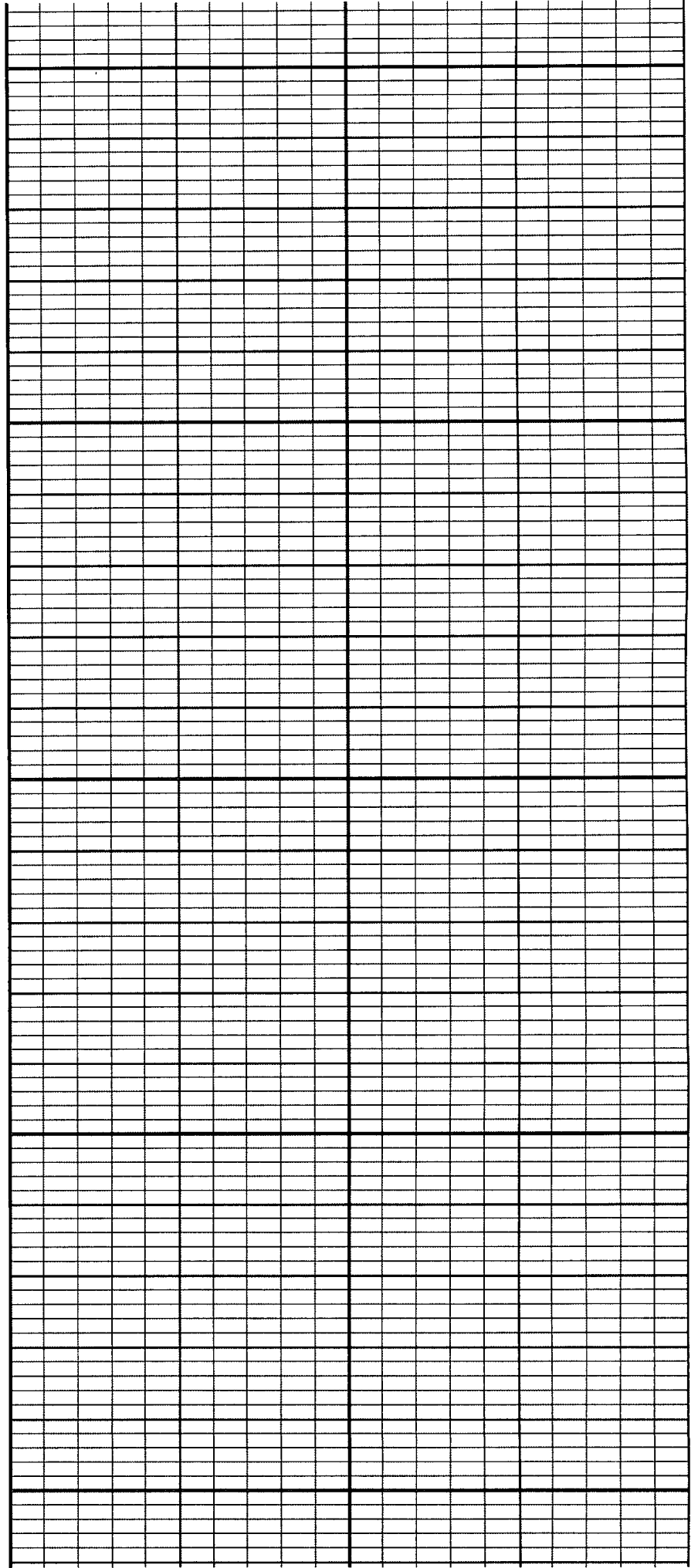
3950

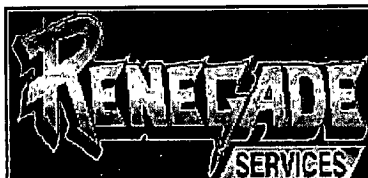
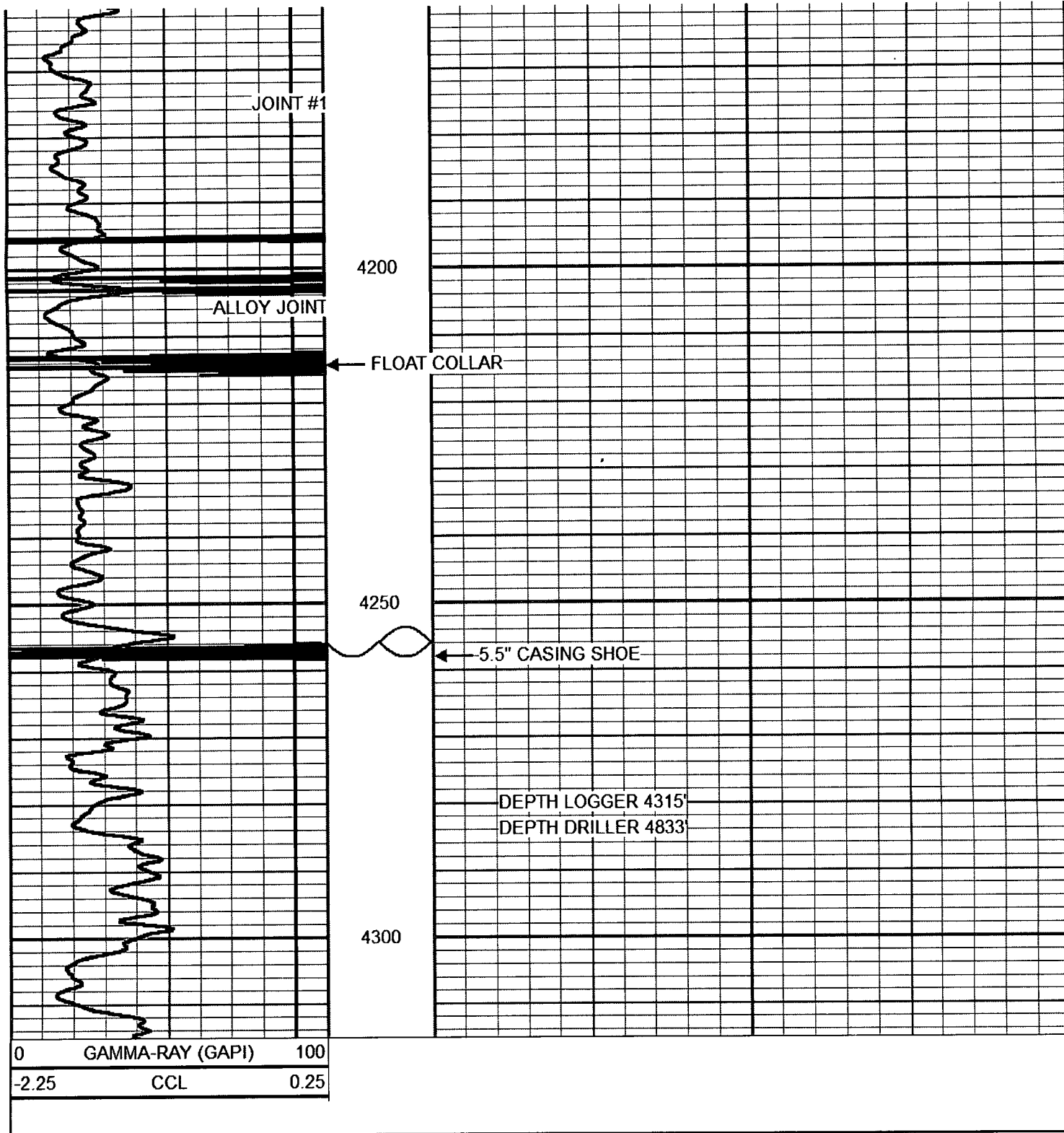
4000

4050

4100

4150



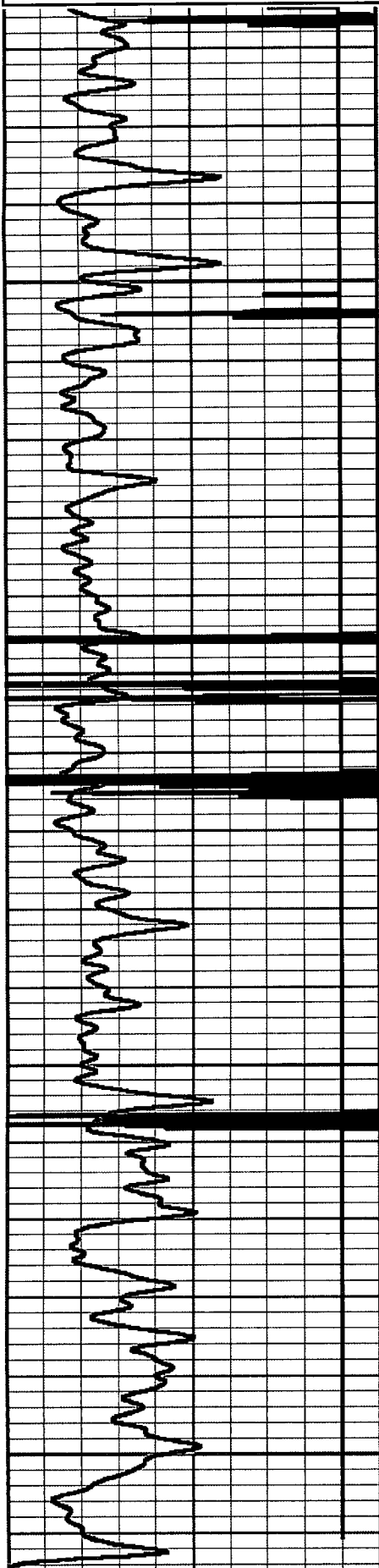


REPEAT SECTION

Database File: targamidstream.db
Dataset Pathname: DEPTHCONT/well/run1/pass5
Presentation Format: cntnts
Dataset Creation: Tue Jun 07 12:57:43 2011 by Log Std Casedhole 10081
Charted by: Depth in Feet scaled 1:240

0 GAMMA-RAY (GAPI) 100

-2.25 CCL 0.25

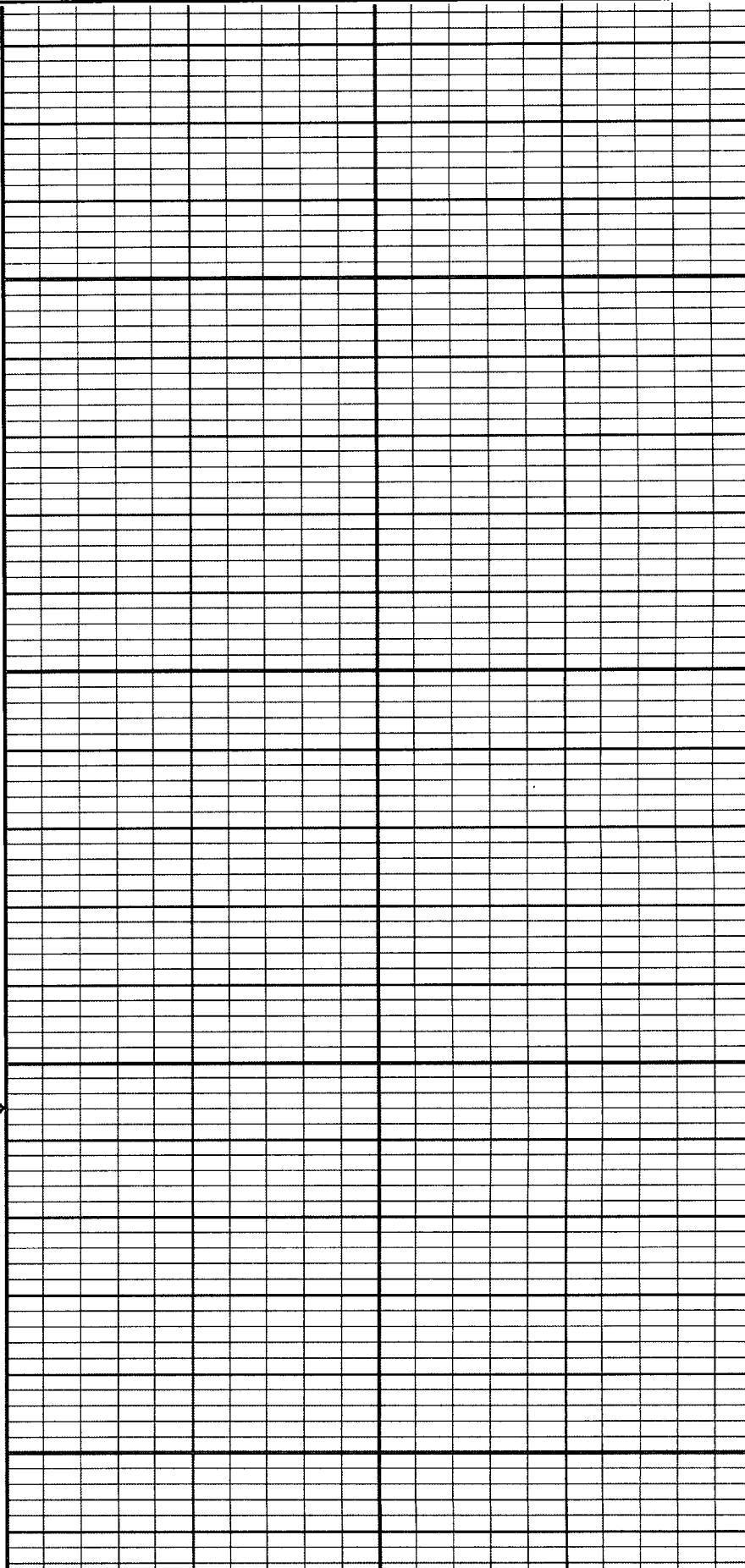


4150

4200


4250

4300



0 GAMMA-RAY (GAPI) 100

-2.25 CCL 0.25

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
CCL	3.92		CHD-STNDRD (GOI) Standard Cable Head	1.00	1.69	10.00
GR	2.54		GR-Probe275dig (pr100332) Probe Digital Gamma CCL	4.75	2.75	57.00
Dataset: targamidstream.db: DEPTHCONT/well/run1/pass6 Total Length: 5.75 ft Total Weight: 67.00 lb O.D. 2.75 in						

Calibration Report		
Database File:	targamidstream.db	
Dataset Pathname:	DEPTHCONT/well/run1/pass6	
Dataset Creation:	Tue Jun 07 13:01:31 2011 by Log Std Casedhole 10081	
Gamma Ray Calibration Report		
Serial Number:	pr100332	
Tool Model:	Probe275dig	
Performed:	Fri Apr 29 08:42:29 2011	
Calibrator Value:	229.0	GAPI
Background Reading:	58.2	cps
Calibrator Reading:	295.0	cps
Sensitivity:	0.7000	GAPI/cps

Company	TARGA MIDSTREAM SERVICES, LP		
Well	EUNICE GAS PLANT SWD. #1		
Field	SWD. SAN ANDRES		
County	LEA	State	NEW MEXICO



GAMMA-RAY / CCL
DEPTH CONTROL