

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

**RECEIVED**  
**HOBBS OGD**  
**JUL 18 2011**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38036
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BADGER STATE
8. Well Number 1
9. OGRID Number 131559
10. Pool name or Wildcat MORTON (WOLFCAMP)

SUNDRY NOTICES/REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PURVIS OPERATING CO.

3. Address of Operator  
PO BOX 51990, MIDLAND, TX 79710-1990

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 6 Township 15S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4037' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 400' and case off all fresh water zones. Set intermediate to 4700' and cement off any water flows and corrosive zones. Drill to a total depth of 11,000' and DST prospective zones. Run open hole logs. Run production casing, if justified and cement 600' above upper most pay zone. Perforate and stimulate where justified. A 5,000 psi BOP will be installed on 9 5/8" casing and pressure tested before drilling deeper.

Spud Date: August 1, 2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown TITLE Petroleum Engineer DATE July 15, 2011

Type or print name Donnie E. Brown E-mail address: eng@purvisop.com PHONE: 432-682-7346

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 11 2011

Conditions of Approval (if any):

AUG 11 2011