

HOBBS OGD

AUG 10 2011

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator McElvain Oil & Gas Properties, Inc.

3a. Address
1050 - 17th Street, Suite 2500 Denver, Colorado 802653b. Phone No. (include area code)
303-893-09334. Location of Well (Footage, Sec., T., R., M., or Survey Description)
900' FNL & 1170' FWL (NWNW) Sec. 31, T18S-R34E5. Lease Serial No.
LC-02452476. If Indian, Allottee or Tribe Name
na7. If Unit or CA/Agreement, Name and/or No.
na8. Well Name and No.
McElvain # 119. API Well No.
30-025-4010810. Field and Pool, or Exploratory Area
EK - Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain O&G has reached total depth of 9,796', plans to P&A the well and is requesting final plugging orders based upon the following general plugging procedure: All plugs to be spotted through drill pipe with Class 'H' cement yielding 1.18 ft/sk run below 7,500' and Class 'C' cement yielding 1.32 ft/sk run above 7,500'. Pertinent ELOG Depths & Tops: Bone Spring top @ 7,625', Delaware top @ 5,402', Intermediate Casing Shoe @ 3,466', Yates @ 3,238', Base of Salt @ 2,858', Top of Salt @ 1,912', Surface Casing Shoe @ 1,764', Rustler Anhydrite @ 1,643'.

PLUG #1 - 60 sx Class 'H' - "On Bottom Plug" from 9,750-9,552 (198'). TAG #1

PLUG #2 - 55 sx Class 'H' - "Bone Spring Formation Top Plug" from 7,675-7,498 (177').

PLUG #3 - 45 sx Class 'C' - "Delaware Formation Top Plug" from 5,452-5,297 (155').

PLUG #4 - 105 sx Class 'C' - "Cag Shoe to Yates Formation Plug" from 3,566 - 3,188' (378'). TAG #2.

PLUG #5 - 30 sx Class 'C' - "Base of Salt Plug" from 2,908 - 2,808' (100').

PLUG #6 - 100 sx Class 'C' - "Top of Salt thru Rustler Anhydrite Formation Plug" from 1,962 - 1,593' (369').

PLUG #7 - 75 sx Class 'C' - "Waterboard Plug" from 300' to ground level.

Following last pumped plug & drill pipe withdrawal, the casing will be topped off with cement, the casing cut-off & abandonment plate installed

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

E. Reed Fischer

Signature

Title Senior Operations Engineer

Date

07/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUL 22 2011

/s/ Chris Walls

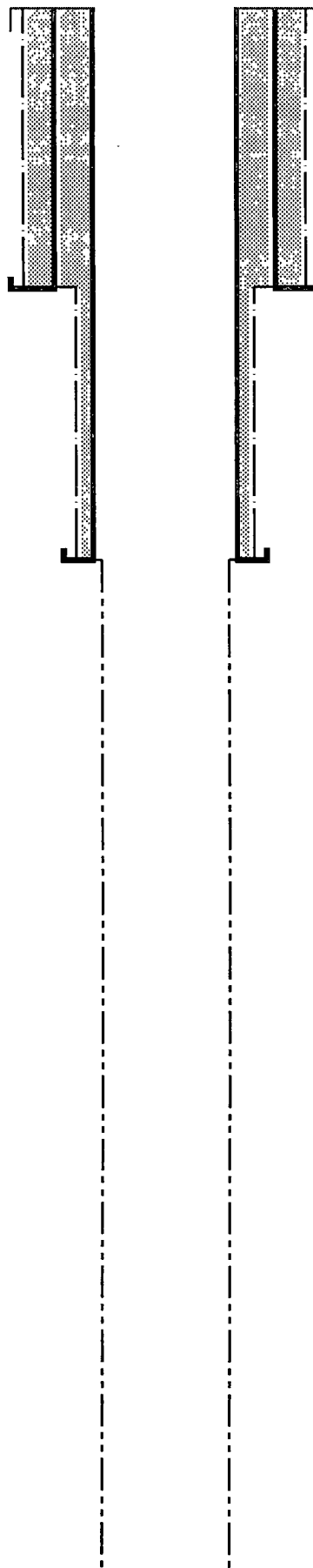
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

AUG -1-1 2011

McElvain # 11
NWNW Sec 31 T18S-R34E
Lea County New Mexico
API # 30-025-40108
McElvain # 11



SURFACE CASING in 17 1/2" hole
13 3/8" 48/54.5# h40/J55 @ 1764'
1080 sx LEAD + 210 sx TAIL
Cement to Surface

INTERMEDIATE CASING in 11" hole
8 5/8" 32# J55 @ 3466'
Intermediate Csg Cemented to Surf

Drilled Hole Before P&A

PBTD: 9796'

TD: 9796'

Diagram: 0' to 9796'
VERT Scale: 1"=1045'

McElvain # 11
 NWNW Sec 31 T18S-R34E
 Lea County New Mexico
 API # 30-025-40108
 Post P&A Wellbore

