

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
BBS OCD

AUG 03 2011

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other DHC-HOB-0448

2 Name of Operator
CHEVRON U.S.A. INC.

3 Address 15 SMITH ROAD
MIDLAND, TEXAS 79705

3a Phone No (include area code)
432-687-7375

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FSL & 1880' FWL, UL. N
At surface
At top prod interval reported below
At total depth

5 Lease Serial No
LC-033706

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
C P FALBY B FEDERAL #6

9 API Well No
30-025-39981

10 Field and Pool or Exploratory
BLINRBRY/DRINKARD

11 Sec, T, R, M, on Block and
Survey or Area SEC 8, T-22S, R-37E

12 County or Parish
LEA COUNTY

13 State
NM

14 Date Spudded
03/11/2011

15 Date T D Reached
03/17/2011

16 Date Completed 03/29/2011
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3408' GL

18 Total Depth MD 6800'
TVD

19 Plug Back T D MD 6770'
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNL/CBL/CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#			1140'	440 SX C LEAD	1.75 YLD	0	
						200 SX C TAIL	1.34 YLD	0	186 SX TO SURF
7 7/8"	5 1/2"	17#			6793'	480 SX H TAIL	1.61 YLD	0	
						50 SX C NEAT	1.33 YLD	0	157 SX TO SURF
						900 SX C LEAD	2.42 YLD	0	
						65 SX C TAIL		0	293 SX TO SURF

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6630'								

25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) DRINKARD	6464	6612				PROD			
B) BLINRBRY	5542	5906				PROD			
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
6464-6612	ACIDIZE W/3000 GALS 15% NEFE ACID FRAC W/58,229# 20/40								
5542-5906	FRAC W/61,000 LBS 20/40 SUPER LC								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5-22-11	5-22-11	24	→						PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	36	97	48	3654	PRODUCING	Drinkard C1

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5-22-11	5-22-11	24	→						PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	16	93	255	3654	PRODUCING	Blinrbry C2

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
RUSTLER YATES	1085 2452	2451 2821	SALT/EVAPORITES ANHYDRITE/SS/DOLOMITE		
SEVEN RIVERS QUEEN	2822 3307	3306 3619	DOLOMITE ANHYDRITE/DOLOMITE		
GRAYBURG SAN ANDRES	3620 3940	3939 5072	DOLOMITE DOLOMITE		
GLORIETTA BLINEBRY	5073 5512	5511 6080	LIMESTONE DOLOMITE		
TUBB DRINKARD	6081 6405	6404 6800	DOLOMITE DOLOMITE		
TD	6800				

32 Additional remarks (include plugging procedure)

Bureau of Land Management
RECEIVED

JUN 09 2011

Carlsbad Field Office
Carlsbad, N.M.

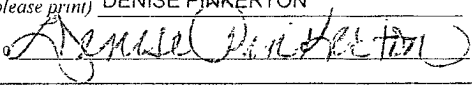
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req d)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature 

Date 06/06/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction