Definition	Submit 3 Copies To Appropriate District State of New Mex	kico Form C-103	
Definition OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 8740 30025-11292 Dimes M. 2008 St. Ares, NM 8740 Santa Fe, NM 87505 Sindia Case St. Francis Dr. Santa Fe, NM 87505 DONOT USE THIS IOW FOR EXCORDS AS MORE/DEST ON WELLS DONOT USE THIS IOW FOR EXCORDS AS TO DEBLIG REPORTS ON WELLS I. Type of Vell: Oil Well Case SUNDEX NOT USE THIS IOW FOR EXCORDS AS TO DEBLIG REPORTS ON WELLS I. Type of Vell: Oil Well Case SUNDEX NOT USE THIS IOW FOR EXCORDS AS TO DEBLIG REPORTS ON WELLS I. Type of Vell: Oil Well Case SUNDEX NOT USE THIS IOW FOR EXCORDS AS TO DEBLIG REPORTS ON WELLS I. Type of Vell: Oil Well Case SUNDEX NOT USE THIS IOW FOR EXCORDS AS TO DEBLIG REPORTS ON WELLS I. Type of Vell: Oil Well Case SUNDEX NOT USE THIS IOW FOR EXCORDS AS TO DEBLIG REPORTS ON WELLS I. Type of Vell: Oil Well Case Sundex Cos 81402 Swell Number Cooper Jal Unit 141 2. Name of Operator SDG Resources L. P. 9. OCRID Number 193003 3. Address of Operator P. O. Box 1390 10. Pool name of Wildeal JALMAT: Tassill, Vales & 7-Rivers 4. Well Location Unit Letter D. : 330 feet from theNORTH	Office Energy, Minerals and Natur	al Resources May 27, 2004	
130 W Grand Ave., Anes., NM 8210 DIL CONSERVATION DIVISION 131 W Grand Ave., Anes., NM 8210 DIL CONSERVATION DIVISION 131 W Grand Ave., Anes., NM 8710 Santa Fe, NM 87505 1220 S M, Strance DV., Santa Fe, NM Santa Fe, NM 87505 1220 S M, Strance DV., Santa Fe, NM Santa Fe, NM 87505 1220 S M, Strance DV., Santa Fe, NM Santa Fe, NM 87505 1200 MOTHS THIS HOM NOW PROVINCIAS TO DEBLOR TO DEPEN OR PLUG BACK TO A NM 12612 1200 MOTHS THIS HOM NOW PROVINCIAS TO DEBLOR TO DEPEN OR PLUG BACK TO A NM 12612 1200 MOTHS THIS HOM NOW PROVINCIAS TO DEBLOR TO DEPEN OR PLUG BACK TO A NM 2000000000000000000000000000000000000	District 11	20.025.11202	
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IDD NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR FLUG BACK TO A DIFFERENT FERENOR. USE APPLICATION TOR MEMTER TORM.C-101 FOR SLCH PROPOSALS. ILC0325928 I. Type of Well: Oil Well SC Gas Well C Other Injector 8. Well Number Cooper Jal Unit 141 2. Name of Operator SDG Resources L. P. 9. OGRID Number 193003 3. Address of Operator P. O. Box 1390 10. Pool name or Wildcat JALMAT: Tansill, Yates & 7.Rivers 4. Well Location Unit Letter D .300_fect from theNORTH		7. Lease Name or Unit Agreement Name	
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Montrose, CO 81402 Tansill, Yates & 7-Rivers 4. Well Location Unit Letter		10 Pool name or Wildcat IAI MAT:	
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Unit Letter			
Section 30 Township 24S Range 37E NMPM LEA County 11. Elevation 11. Elevation 2.279 GL 2.279 GL 2.279 GL 2.279 GL Pit or Below grade Tank Application 20 or Closure I 11. Blow-Grade Tank: Volume 20 bbs; Construction Material Synthetic Pit User Thickness 12 mil Bow-Grade Tank: Volume 20 bbs; Construction Material Synthetic Pit Liser Thickness 12 mil Bow-Grade Tank: Volume 20 bbs; Construction Material Synthetic Pit Liser Thickness 12 mil Bow-Grade Tank: Volume 20 bbs; Construction Material Synthetic Public OR LINER PLUG AND ABANDON Chance PLANS Commerce Sumalate ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPLET, State all periment details, and give pertiment dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 20 OTHER: 13. Describe proposed or completed operations: (Clearly state all periment details, and give pertiment data 3, 700'). 21 Addow MI tab. 23 Addow MI tab. 13. Describe proposed or completed operations: (Clearly state all perintent details, and give	4. Well Location		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.279° GL Pit or Below-grade Tank Application R or Cloure [] Pit type_DIRT_Depth to Groundwater_130 feet_Distance from nearest tresh water well_>1000 feet_Distance from acarest surface water_>1000 feet Pit Liner Thickness: 12 mill Below-Grade Tank: Volume 200 bbls; Construction Material Synthetic 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK [] PLUS AN DA BANDON [] CHANCE PLUAS CANNEP PLUS AN DA BANDON [] PULL OR ALTER CASING [] MULTPLE COMPILE (ANS) OTHER: Drill CIBP, Deepen, Acidize and Fracture Stimulate. CASING/CEMENT JOB [] 13. Describe proposed or completed operations. (Clearly state all pertinent datals, and give pertinent dates, including estimated date of staring any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Objective: Drill junk CIBP, deepen producer to 3,800°; acidize, and fracture stimulate. 03,70°. 14. M 42 %" bit & 6 - 3 %" drill collars on 2 7/8" work string. Drill CIBP at 3,370°. Deepen well to new TD at 3,790°. 14. MIW Pulling Unit. POOH with rods, pump and tubing string. RIH with 5 %" packers on 2 7/8" work string. OD (1220 mesh sand.) PGF 7: 7: 7: 7: 7: 7: 7: 7: 7: 7: 7: 7: 7:		line and330feet from theWESTline	
3,279 °GL Pit or Bit and Application IV or Closure □ Pit type DIRT_Depth to Groundwater_130 fet_Distance from nearest fresh water well_>1000 feet_Distance from nearest surface water_>1000 feet Pit timer Tbickness: 12 mil Below-Grade Tank: Volume 200 bbls; Construction Material_Synthetic SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ COMMENCE OR ILLING OPNS. □ PULL OR ALTER CASING □ PULL OR ALTER CASING □ OTHER: ONE CORPLATION COMMENCE OR ILLING OPNS. □ PULL OR ALTER CASING □ OTHER: ONE CORPLATION COMMENCE OR ILLING OPNS. □ PULL OR ALTER CASING □ OTHER: ONE proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ODE OTHER: ONE & & 0.3 % ² d'ill collars on 2 1/8" work string. Drill CIBP at 3,370". Deepen well to new TD at 3,790". Ley down bit & d'ill collars. RU Wireline: Company. Run Compensated Neutron Log from TD to 2,790". PIET Yates (3,165'-3,200') and 1-Rivers (3,241'-3,390'). & Yates (3,165'-3,200'), with 4,000 gallons 15% NEFE HCl			
Pit or Belowscrafe Tank Application Pior Closure			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 200 bbis: Construction Material Synthetic 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ChanGe PLANS ALTERING CASING ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPLETING COMMENCE DRILLING OPNS. P AND A OTHER: Drill CIBP, Deepen, Acidize and Fracture Stimulate. COMMENCE DRILLING OPNS. P AND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 000 Objective: Drill junk CIBP, deepen producer to 3,800°; acidize, and fracture stimulate. 03/90-4 14. MRL Pulling Unit. POOH with rods, pump and tubing string. 011 CIBP at 3,370°. Deepen well to new TD at 3,790°. 2. RIH w/h 3/* bit & 6 - 3 ½* drill collars on 2 7/8* work string. Dill CIBP at 3,370°. Wet string. 3. Acidize open hole (3,410*-3,790°); perfs: 7-Rivers (3,241*-3,390°) & Yates (3,165*-3,200°). With folds on 3 1/* work string. 4. Acidize open hole (3,410*-3,790°); work string. 130 degree ph			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARLY ABANDON □ CHANGE PLANS □ PULL OR ALTER CASING □ CHANGE PLANS □ OTHER: Drill CIEP. Deepen. Acidize and Fracture Stimulate. OTHER: DID 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Objective: Drill junk CIBP, deepen producer to 3,800'; acidize, and fracture stimulate. 03/20/20/20/20/20/20/20/20/20/20/20/20/20/	Pit type_DIRTDepth to Groundwater130 feetDistance from nearest fresh wa	ter well_>1000 feet_ Distance from nearest surface water_>1000 feet	
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 2. RIH w/ 4 ¼" bit & 6 - 3 ½" drill collars on 2 7/8" work string. Drill CIBP at 3,370'. Deepen well to new TD at 3,790'. 3. Lay down bit & drill collars. RU Wireline Company. Run Compensated Neutron Log from TD to 2,790'. 4. Perf Yates (3,165'-3,200') and 7-Rivers (3,241'-3,390'), 180 degree phasing, 2 JHPF, using 4" HSC gun. RD Wireline. 5. RIH with 5 ½" packers on 2 7/8" work string. 6. Acidize open hole (3,410'-3,790'); perfs: 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200'), with 4,000 gallons 15% NEFE HCl acid. 7. POOH with 2 7/8" work string. RIH with 5 ½" Frac packers on 3 ½" work string. 8. Fracture stimulate open hole (3,410'-3,790') with 60,000 12/20 mesh sand; perfs 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200') with 60,000# 12/20 mesh sand. POOH and lay down 3 ½" work string. 8. Fracture stimulate open hole (3,410'-3,790') with 60,000 12/20 mesh sand; perfs 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200') with 60,000# 12/20 mesh sand. POOH and lay down 3 ½" work string. Lay down bailer and 2 7/8" work string. 9. Clean out well to new TD with sand bailer on 2 7/8" work string. Lay down bailer and 2 7/8" work string. 10. RIH 2 7/8" production string, pump and rods. Place well on production. Turn over to operations. 11. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. 11. Fold Pit Liner inward, cover with 20 mil liner and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3, a general permit] or an (attached) alternative OCD-approved plan]. SIGNATURE APPROVED BY: August APPROVED BY: August August	\mathcal{O}		
 Lay down bit & drill collars. RU Wireline Company. Run Compensated Neutron Log from TD to 2,790'. Perf Yates (3,165'-3,200') and 7-Rivers (3,241'-3,390'), 180 degree phasing, 2 JHPF, using 4" HSC gun. RD Wireline. RIH with 5 ½" packers on 2 7/8" work string. Acidize open hole (3,410'-3,790'); perfs: 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200'), with 4,000 gallons 15% NEFE HCl acid. POOH with 27/8" work string. RIH with 5 ½" Frac packers on 3 ½" work string. Fracture stimulate open hole (3,410'-3,790') with 60,000 12/20 mesh sand; perfs 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200') with 60,000# 12/20 mesh sand. POOH and lay down 3 ½" work string and packer. Clean out well to new TD with sand bailer on 2 7/8" work string. Lay down bailer and 2 7/8" work string. RIH 2 7/8" production string, pump and rods. Place well on production. Turn over to operations. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines IQ, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE	1. MIRU Pulling Unit. POOH with rods, pump and tubing string.		
 4. Perf Yates (3,165'-3,200') and 7-Rivers (3,241'-3,390'), 180 degree phasing, 2 JHPF, using 4" HSC gun. RD Wireline. 5. RIH with 5 ½" packers on 2 7/8" work string. 6. Acidize open hole (3,410'-3,790'); perfs: 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200'), with 4,000 gallons 15% NEFE HCl acid. 7. POOH with 2 7/8" work string. RIH with 5 ½" Frac packers on 3 ½" work string. 8. Fracture stimulate open hole (3,410'-3,790') with 60,000 12/20 mesh sand; perfs 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200') with 60,000# 12/20 mesh sand. POOH and lay down 3 ½" work string and packer. 9. Clean out well to new TD with sand bailer on 2 7/8" work string. Lay down bailer and 2 7/8" work string. 10. RIH 2 7/8" production string, pump and rods. Place well on production. Turn over to operations. 11. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. 14. Freeby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit or an (attached) alternative OCD-approved plan [.]. SIGNATURE	2. RIH w/ 4 % bit & 6 - 3 ½ drill collars on 2 7/8" work string. Drill CIBP at 3,370'. Deepen well to new TD at 3,790': //		
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 9. Clean out well to new TD with sand bailer on 2 7/8" work string. Lay down bailer and 2 7/8" work string. 10. RIH 2 7/8" production string, pump and rods. Place well on production. Turn over to operations. 11. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE Lowronge Carry E-mail address: Domingo@sdgresources.com Telephone No. 432-580-8500 For State Use Only APPROVED BY: Lowronge Carry E-mail address: Domingo@sdgresources.com Telephone No. 432-580-8500 	8. Fracture stimulate open hole (3,410'-3,790') with 60,000 12/20 mes	sh sand; perfs 7-Rivers (3,241'-3,390') & Yates (3,165'-3,200')	
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Type or print name E-mail address: Domingo@sdgresources.com Telephone No. 432-580-8500 For State Use Only OC FIELD REPRESENTATIVE II/STAFE Massace APPROVED BY: LawyW.Wink. Construction DATE	grade tank has been/will be constructed or closed according to NMOCD guidelines	a general permit [] or an (attached) alternative OCD-approved plan [].	
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APPROVED BY: Law Wink. OC FIELD REPRESENTATIVE IVSTAFF MANAGET			
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