

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025025131

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Add Tubb Zone**

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, TX 77253-3487

4. Well Location

Unit Letter **F** : **2310** Feet From The **North** Line and **1980** Feet From The **West** Line

Section **1** Township **22-S** Range **37-E** NMPM **Lea** County

10. Date Spudded

10/28/75

11. Date T.D. Reached

11/14/95

12. Date Compl. (Ready to Prod.)

05/01/2004

13. Elevations (DF & RKB, RT, GR, etc.)

GL 3353'

14. Elev. Casinghead

15. Total Depth

7491'

16. Plug Back T.D.

7285

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5476' - 6458'

Tubb Oil & Gas

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	1250'	12-1/4"	650 SXS	
7"	23# N-80/J-55	7490'	8-3/4"	3450 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6547'	7000'

26. Perforation record (interval, size, and number)

5476' - 6458'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

05/02/2004

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

05/27/2004

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

19

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

18

Casing Pressure

18

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Well bore diagram & perf details

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Charles E. Kendrix** Printed Name

E-mail address **cekendrix@marathonoil.com**

Charles E. Kendrix

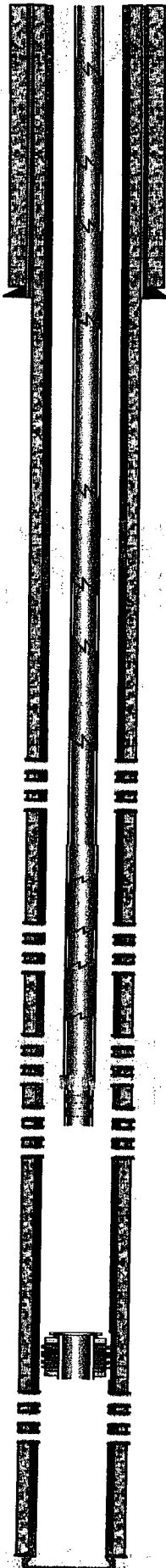
Title **Engineering Tech**

Date **03/18/2005**

K2



Marathon Oil Company
Walter Lynch No. 6
12-Jul-04



Surface Casing
9 5/8" 36# set @ 1250' cmtd w/ 650 sks

Blinbry perms 5476' - 5806'

Tubb Perfs 5965' - 6194'

Brunson Drinkard Abo S. Perfs 6319' - 6382'

Brunson Drinkard Abo S. Perfs 6670' - 7266"

Lockset packer @ 7285'

Wantz Granite Wash perfs 7404' - 7455'

Production Casing
7" 23# set @ 7490' Cmtd w/ 3450 sks

Seating Nipple @ 6517'
Bottom of Tubing @ 6547'

TD 7491'

Well Name & Number:	Walter Lynch No. 6		Lease	Walter Lynch	
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	Multiple see above		(TVD)	7491	
Date Completed:	05/01/04				RKB:
Prepared By:	Charles Kendrix		Last Revision Date:	03/18/05	

Walter Lynch No. 6 DHC May 1, 2004

Pool	Feet shot	Top	Bottom	Shots/Ft	Total		Phasing
					Shots Per Interval	Size	
Brunson Drinkard Abo, South	4	6,454.00	6,458.00	4	16	0.41	90°
Bliebry	23	5,587.00	5,610.00	4	92	0.41	90°
Bliebry	7	5,567.00	5,574.00	4	28	0.41	90°
Bliebry	3	5,584.00	5,587.00	4	12	0.41	90°
Bliebry	8	5,524.00	5,532.00	4	32	0.41	90°
Bliebry	7	5,543.00	5,550.00	4	28	0.41	90°
Bliebry	8	5,500.00	5,508.00	4	32	0.41	90°
Bliebry	4	5,512.00	5,516.00	4	16	0.41	90°
Bliebry	6	5,476.00	5,482.00	4	24	0.41	90°
Bliebry	16	5,484.00	5,500.00	4	64	0.41	90°
Total Shots					344		