

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C.H. Weir "B"
8. Well Number 10
9. OGRID Number
10. Pool name or Wildcat Skaggs - ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron USA Inc

3. Address of Operator
15 Smith Rd, Midland, TX 79705

4. Well Location
Unit Letter I : 1790 feet from the South line and 410 feet from the East line
Section 11 Township 20-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL I Sect 11 Twp 20S Rng 37E Pit type Steel Depth to Groundwater 70 Distance from nearest fresh water well Over 1000'
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
179 feet from the South line and 410 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completions or recompletion.

1. Notify OCD 24 hours Prior to MI & RU.
2. Set 5 1/2 CIBP @ 7000 Spot 25sx plug 7000-6800 (ABO) WOC Tag.
3. Displace hole w/MLF 9.5 # Brine w/12.5# gel P/BBL.
4. Spot 25sx plug 5300-5100 (Glorieta)
5. Spot 25sx plug 4100-3900 (8 5/8 Shoe) WOC Tag
6. Spot 25sx plug 2700-2500 (Yates, B-Salt)
7. Spot 30sx plug 1550-1250 (11 3/4 Shoe, T-Salt) WOC Tag.

8. Spot 30sx plug 3000 Surr (Surr)
9. Install Dry Hole Marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

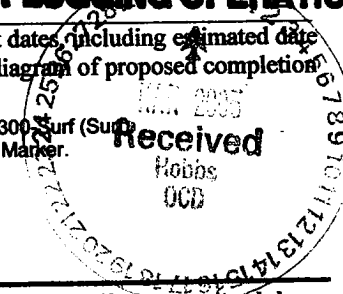
SIGNATURE Jimmy Bagley TITLE Consultant DATE 3/29/05
Type or print name E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY
Conditions of approval, if any:

TITLE
ORIGINAL SIGNED BY
GARY W. WINK
OG FIELD REPRESENTATIVE / STAFF MANAGER

DATE
APR 04 2005



PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR CHEVRON USA Inc.
LEASENAME C.H. WEIR "B"

WELL # 10
SECT 11 TWN 20-S RNG 37-E
FROM 1790 N5L 46 @WL
TD: 7200 FORMATION @ TD ABO
PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	11 3/4	1455	SURF	CIRC
INTMED 1	8 5/8	3998	SURF	CIRC
INTMED 2				
PROD	5 1/2	7200	SURF	CIRC
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	7066 - 7132
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT *

ARIZONA (AMRYD)	
YATES	
QUEEN	
GRAYBURD	
SAN ANDRES	
CAPTAN BEEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUNY CANYON	
BONE SPRING	
GLORIA	
GLIMERY	
TUBS	
DEDEARD	
ABO	
WC	
PERCH	
STRAWN	
ATOKA	
MOORE	
JOHN	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CRP	25	7000
PLUG #9	GLORIA	25	5300
PLUG #10	8 5/8 S	25	4100
PLUG #11	YATES	25	2700
PLUG #12	11 3/4 S	30	1550
PLUG #13	SURF	30	360
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

MLF

11 3/4
@ 1455
TOC SURF

MLF

MLF

8 5/8
@ 3998
TOC SURF

MLF

MLF

5 1/2
@ 7200
TOC SURF

TD 7200