State of New Merrice	Form C-103
Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	<u>30-025-31675</u>
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other WIW	#201
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	005380
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705	10. Pool name or Wildcat Arrowhead; Grayburg
4. Well Location	T All ownedd, drayburg
Unit Letter K : 1650 feet from the South line and	1563 feet from the West line
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Section 7 Township 22S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et al. 3447'	tc.)
Pit or Below-grade Tank Application or Closure	
Bit time Steel Death to Crowndwater 150' Distance from account facts water well 1000'+ Distance from account wellow 1000'+	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbb; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING DIA MULTIPLE CASING TEST AND COMPLETION	
OTHER: OTHER: Repair s	eal in wellhead & tbg leak
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
3/14/05 MI & RU well service unit. ND WH & NU BOP. Tbg parted 4' from below WH. POH w/2-3/8" tbg and LD bad jt. Tagged fill @ 3653' (214' of fill). CO fill to 3867'. RIH w/RBP on EOT. Set plug @ 3606' w/114 jts of 2-7/8" WS. Rel fr RBP. Pmpd 120 bbls dwn tbg & circ back to surface. Press TCA to 500 psig for 15", OK. Dumped 100# sack of sd down tbg on RBP. Grinded on end & side of csg to try to eliminate leakage between primary & secondary seal sections in WH. Press up on seal sections in WH to 3000 psig, no leakage. NU BOP & vac trks circ sand off of RBP. POH w/RBP & WS. RIH w/116 jts of 2-3/8, 4.7, J-55 EUE tbg. Set pkr @ 3604' and landed tbg @ 3605'. Performed successful MIT test, was not witnessed by OCD. RDMO PU & RWTI on 3/18/05. Chart attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE	
Type or print name Janice Courtney	
For State Use Only	
APPROVED BY Lary W. Wink TITLE	AGEATE
Conditions of Approval, if any:	IL/STAPE MANAGEN APR 0 4 2005
APPROVED BY <u>Augul Wink</u> TITLE Conditions of Approval, if any:	

