

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt water disposal		5. Lease Serial No. NNM106916
2. Name of Operator Echo Production, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 1210, Graham, TX 76450	3b. Phone No. (include area code) 940-549-3292	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL Sectin 31 T22S R32E		8. Well Name and No. Silverton '31' Federal #1
		9. API Well No. 30-025-32093
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert to SWD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was drilled and plugged in 1993 w/ 11 3/4" csg @ 609' w/ 400 sx (circ.), 8 5/8" csg @ 4497' w/ 1300 sx (circ.) and 5 1/2" csg from 3050-8456' w/ 876 sx (TOC 3100')

2/11-19/04 Drilled out cement plugs to 6500'. Perforated 4884-90', 4906-32', 5060-90', 5374-5404' & 5456-96'. Acidized w/3000 gals. Ran 2 7/8" Salta lined tubing w/pkr to 4842'. Tested annulus to 500#. Started SWD.

Requesting SWD approval for well. Presently disposing +1300 BWPD from E. Livingston '31' Federal lease. Disposal is from Delaware and is pumped to the SWD well through 2 7/8" steel injection line which is Salta lined. Water is stored in 2 - 300 bbl fiberglass tanks as shown on attached data sheet.

SWD-904

APPROVED

MAR 18 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tom Golden		Title Operations Manager
Signature 	Date 3/3/05	GARY GOURLEY PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

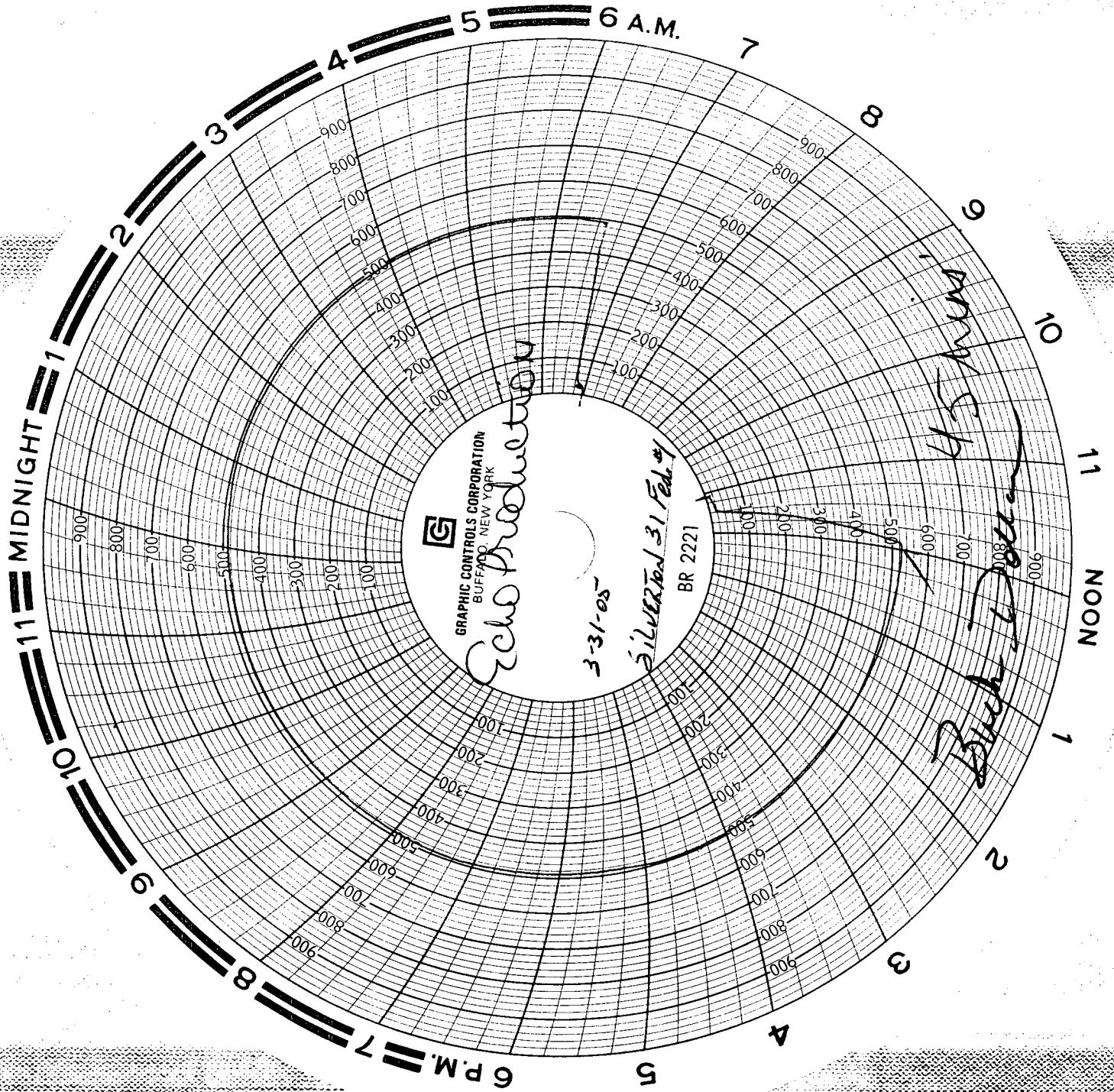
Water Production & disposal Information

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. _____
Delaware
2. Amount of water produced from all formations in barrels per day. _____
1300 BPD
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled)
4. How water is stored on the lease. 2 - 300 bbl FG tanks
5. How water is moved to the disposal facility. pumped
6. Identify the Disposal Facility by :
 - A. Facility operators name. Echo Production, Inc.
 - B. Name of facility or well name & number. Silverton '31' Federal #1
 - C. Type of facility or well (WDW)(WIW) etc. WDW
 - D. Location by 1/4 1/4 SW SW section 31 township 22S range 32E
7. Attach a copy of the State issued permit for the Disposal Facility.

Attached

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Echo Production

3-31-03

Silverdale 31 Feb. 04

BR 2221

45 hrs

Buck 11 Dec