

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, Limited  
1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
**405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **660 FSL 660 FEL**  
At top prod. Interval reported below  
At total Depth **Unit P**

14. Date Spudded **8/4/2004** 15. Date T.D. Reached **10/21/2004** 16. Date Completed **11/17/2004** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **14,832** TVD **14,832** 19. Plug Back T.D.: MD **14,832** TVI **14,832** 20. Depth Bridge Plug Set: MD **14,832** TVI **14,832**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

5. Lease Serial No.  
**NMNM13641**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Mad Dog 15 Fed Com 1**

9. API Well No.  
**30-025-36778 0051**

10. Field and Pool, or Exploratory  
**Antelope Ridge Wildcat**

11. Sec. T., R., W., on Block and Survey or Area  
**15 23S 34E**

12. County or Parish **Lea** 13. State **NM**

17. Elevations (DR, RKB, RT, GL)\*  
**3408' GL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

3R/DLL/MSFL/GR/BCS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H-40	48	0	929'		1070 sx CL C, circ 40 sx		0	
12 1/4	9 5/8 P110	40	0	4996'		1850 sx CL C, circ 137 bbls		0	
8 3/4	7 P110	26	0	11892'		1128 sx CL H		0	
6 1/8	ST&L T-95	23.2	0	14711'		350 CL H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Devonian	14717	14832	OPEN HOLE			

26. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2004	12/5/2004	24	→	319	470				Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
30	700	0	→	319	470		1,473	Producing	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
DAVID R. GLASS  
MAR 21 2005  
DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1133
				Delaware	5139
				Bone Spring	8522
				Wolfcamp	11315
				Strawn	11750
				Atoka Clastics	12005
				M Morrow Clastics	12907
				Lower Morrow	13419
				Mississippian Lime	13998
				Woodford	14500
				Devonian	14717

Additional remarks (include plugging procedure):

11/02/04 MIRU. NU BOP.  
 11/04/04 RIH w/ 97 jts RTS-8 tbg. Tested to 5000# - ok  
 11/05/04 Finish RIH. RD tubing testers & RU Pump truck.  
 11/06/04 ND BOP and tree up. Tested to 10,000# - OK. Tested csg to 1000# - OK.  
 11/16/04 RIH to retireve bombs. POH w/ gauges. RIH w/ new gauges.  
 11/19/04 Turned well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature] Date 3/15/2005

8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.