Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36785
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
District IV	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VA-1797	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Dempster State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			10. Pool name or Wildcat Dempster Mill; Mississippian (Gas)
4. Well Location			
	1980 feet from the South		150 feet from the West line
Section 31	Township 11S Ran 11. Elevation (Show whether DR,		NMPM Lea County
4067' GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A ☐			
PULL OR ALTER CASING		CASING/CEMENT	
OTHER:		OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11-4-04 to 11-8-04 TIH w/4-3/4" bit and cleaned out to 13113'. Perforated Mississippian 12903', 05', 07', 14', 15', 16', 17', 18', 25',			
26', 30', 34', 35', 39', 41' and 43' for total of 32 .42" holes. Acidized w/2000 gal 15% NEFE acid w/40 ball sealers.			
11-10-04 to 11-12-04 Set 5-1/2" CIBP @ 12840' and capped w/35' cement. Perforated Morrow (6 JSPF) 12714-24' (60) and 12755-57' (12). Acidized w/1500 gal 7-1/2% Morrow acid w/80 ball sealers.			
11-22-04 Frac Morrow w/23000 gal 40# Medallion 40Q foam w/15100# 20/40 Sinterball prop. 1-21-05 Set 5-1/2" CIBP @ 12690' and capped w/35' cement.			
1-24-05 to 1-25-05 Perforated Atoka (6 JSPF) 12448-65' (108) .42" holes. Acidized w/1500 gal 7-1/2% Morrow acid w/1000 SCF			
N2/bbl.			
	ļ		13. Sign (1986)
			HODDS
			OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Storm	David TITLE R	egulatory Complian	ace Technician DATE 3-29-05
Type or print name Stormi Da	E-mail address:	stormid@ypcnr	n.com Telephone No. <u>505-748-1471</u>
APPROVED BY: APPROVED BY: DATE			
APPROVED BY: Jay	V. Wind Stiller	KELKESCHAIMILA	DATE
Conditions of Approval (if any):			ACK U 4 2005