

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36810 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name SMITH		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 4		
2. Name of Operator Apache Corporation			9. Pool name or Wildcat Blinebry O&G (6660), Tubb O&G (60240)		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			4. Well Location Unit Letter B : 330 Feet From The N Line and 2310 Feet From The E Line Section 14 Township 21S Range 37E NMPM LEA County		
10. Date Spudded 12/10/2004	11. Date T.D. Reached 12/26/2004	12. Date Compl. (Ready to Prod.) 02/08/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3420	14. Elev. Casinghead	
15. Total Depth 6850'	16. Plug Back T.D. 6470'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (5655 - 5904') , Tubb (6065 - 6394')				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1274'	12-1/4"	575 sx / circ 121 sx	
5-1/2"	17#	6850'	7-7/8"	1100 sx / TOC 1290	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6420'
26. Perforation record (interval, size, and number) Drinkard 6498-6504, 56-58', 6637-39' 2 JSPF CIBP @ 6470' with 30' cmt Tubb 6065-67, 6126-30, 6196-6200', 75-78, 6316-20', 6392-94' 2 JSPF Blinebry 5655-58, 5731-35, 82-86, 5821-25, 5900-04' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6498 - 6639' Acidize 1000 gals 15% HCL 6065 - 6394' 2000gals 15%HCL-35,998gals gel 80K 20/40 s 5655 - 5904' 3000gals 15%HCL-44,498gals gel 100K 20/40		
28. PRODUCTION					
Date First Production 02/08/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 02/22/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 234
		Water - Bbl. 20	Gas - Oil Ratio 4500		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 40		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Log, Deviation Report, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Elaine Linton</i>		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com		Date 03/10/2005			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2607	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2839	T. Devonian	T. Menefee	T. Madison
T. Queen 3407	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3735	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3988	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5208	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5675	T. Gr. Wash	T. Morrison	T.
T. Tubb 6124	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6456	T. Bone Springs	T. Entrada	T.
T. Abo 6728	T. Rustler 1305	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology