Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u>	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District 11	•		30-025-36988	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505		V-5860		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			T-Rex State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator P. O. Poy 060 Artesia, NM 99211 0060			Maljamar GB SA	
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location		Ivialjaniai GB SA		
Unit Letter H 1980 feet from the North line and 660 feet from the East line				
Section 31 Township 16S Range 33E NMPM County Lea				
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4237 ¹ GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	=	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON L				
PULL OR ALTER CASING] MOCHIFIE COMPL		_	
OTHER:			nd cement casings	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
02/23/2005-Spud 17 1/2" hole @ 9:00 PM.				
02/25/2005 TD 17 1/2" hole @ 353', RIH w/8 joints 13 3/8" H-40 48# set @ 337', Cemented w/700 sx Neat C, tail in w/350 sx				
Class C, 2% CC, circ 300 sx, plug down @ 3:0 0PM 2/24/05. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
03/12/2005 TD 12 1/4" hole @ 4667'.				
03/14/2005 RIH w/102 joints 9 5/8" J-55 40# set @ 4644', Cemented w/1675 sx 35-65-6, 3# salt, tail in w/500 sx 50-50-2, 2% CC, 5% salt, 1/4# FL25, circ 250 sx, plug down @ 1:45 AM. WOC 12 hours tested casing to 600# for 20 paragraphs. The document of the company of the compan				
CC, 5% salt, 1/4# FL25, circ 250 sx, plug down @ 1:45 AM. WOC 12 hours tested casing to 600# for 20 pringres, field OK. (300 Squoy PANEODO N. P.				
			(2)	12
			11/1	Hopps
			16	S Received
			8	177
			/00	\$57/
			/2	
				E1-1808 22 20 31
I hereby certify that the information	above is true and complete to the bes	st of my knowledge	and belief. I further	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jeny W.		oduction Clerk		_DATE 3/30/2005
Type or print name Jerry W. Sherr	rell E-mail addı	ess:jerrys@macke	energycorp.com	Telephone No. (505)748-1288
For State Use OnI				
APPROVED BY: Law W. Wind, OCTIFED REPRESENTATIVE ILISTAFF MANAGER				
Conditions of Approval (if any):	1114/	·		DATE APR 0 4 2005