Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-37055	
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATÉ FEE □		
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				34555	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Big Sky '13' State	
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗍 Other				8. Well Number	1
2. Name of Operator Echo Production, Inc.				9. OGRID Number	006742
3. Address of Operator				10. Pool name or Wi	
PO Box 1210, Graham, TX 76450				Wolfcamp	
4. Well Location					
Unit Letter K: 1680 feet from the south line and 1980 feet from the west line					
Section 13		18S Ran			ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3976 GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: bhls: Construction Material					
Total County County and County an					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					TERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL		AND A
PULL OR ALTER CASING	MOLTIPLE COMPL		CASING/CEMENT	JOB []	
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Permit submitted and a	oproved on 1/21	1/05 showed	l TD to be 10	140! Present	projected TD
Permit submitted and approved on 1/21/05 showed TD to be 10,140'. Present projected TD is 10,400' or 260' deeper than anticipated. Presently drilling at 9181'. No other					
changes to permit other than the 5 $\frac{1}{2}$ " casing will be set at 10,400' if there is any					
potential zones in the Wolfcamp.					
				31-	12346
				(303)	067
				7	5002 4 3
				9	CEIVEL
				lig Re	Hopps
				3747526272828	2005 d 10117273 Hobbs
					J OLGA
				EST150	52618117
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any nit or below.					
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].					
SIGNATURE Tom Golden \	,00e	TITLE Ope	erations Mana	ger DA	TE 3/28/05
Type or print name For State Use Only		E-mail addr	ess:	Telepho	one No.
A DDD OVED DV.	11.1.16		markeds an area		

APPROVED BY: Tayy Lun Kotified Representative HISTAFF MANAGEDATE APR 0 4 2005