Subtitit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	Iral Resources	May 27, 2004
625 N. French Dr., Hobbs, NM 88240 istrict 11		I DI MALONI	WELL API NO. 30-025-37073
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	· · · · ·	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505	ICER AND DEPONDER ON WELL		VB-623
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	Perch State
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 1
2. Name of Operator Mack Energy Corporation			9. OGRID Number
3. Address of Operator	rgy Corporation		013837 I 0. Pool name or Wildcat
-	x 960 Artesia, NM 88211-0960		Grayburg Jackson SR Q G SA
4. Well Location			
Unit Letter B			2310 feet from the East line
Section <u>30</u>		ange <u>32E</u>	NMPM County Lea
	I 1. Elevation (Show whether DR 4364		
Pit or Below-grade Tank Application			
Pit typeDepth Groundw	aterDistance from nearest fresh	water well Dista	ance from nearest surface water
Pit Liner Thickness: mil		bb1s; Cons	
12. Check	Appropriate Box to Indicate N	lature of Notice. F	Report or Other Data
			X
	TENTION TO: PLUG AND ABANDON		SEQUENT REPORT OF:
		REMEDIAL WORK	
		CASING/CEMENT	
			d coment agaings
OTHER:	leted operations. (Clearly state all	OTHER: Opud and	d cement casings give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of proposed completion
or recompletion.		1	
03/15/2005-Spud 12 1/4" hole @	11:00 PM.		
03/17/2005 TD 12 1/4" hole @ 423', RIH w/10 joints 8 5/8" J-55 24# set @ 417', w/700 sx C Neat, tail in w/225 sx Class C, 2% CC, circ 125 sx, plug down @ 12:30 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.			
03/24/2005 TD 7 7/8" hole @ 42	30 PM. WOC 18 hours tested cas	ing to 1800# for 30	minutes, held OK.
03/26/2005 RIH w/97 joints 4 1/2" L-80 11.6# set @ 4256', Cemented w/1200 sx 35-65-6, 3# salt, <u>1/4# CF</u> , tail in w/600 sx			
50-50-2, 1% FL25, 1% BA10, 5% salt, 3% FL52, .6% SMS, circ 175 sx, plug down @ 6:00 PM WOC 12 hours tested casing to			
600# for 20 minutes, held OK.			303
			A C
			S S S S S S S S S S S S S S S S S S S
			In Rechard
			Devise 2001 00 10 10 10 10 10 10 10 10 10 10 10
			1°2 251
			Charles 11
I hereby certify that the information a	bove is true and complete to the bes	t of my knowledge an	nd belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [_, a general permit 🔲 o	or an (attached) alternative OCD-approved plan
SIGNATURE (Jerry W.		oduction Clerk	DATE 3/30/2005
Type or print name Jerry W. Sherre	ll E-mail addr	ess: jerrys@mackene	ergycorp.com T1 1 5 (505)748-1288
For State Use OnI		EPRESENTATIVE II	ergycorp.com Telephone No. (505)748-1288
ADDROVED DY H	() () () () (h)	LINEGUINIATITUTI	, .
APPROVED BY:	D. WINKS TITLE		DATE
of Approval (it any)			APR 0 4 2005
			APR 0 4 2005

,