District I
1625 N. French Dr., Hobbs, NM 88240
District_II
1301 W. Grand Avisue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-101 March 4, 2004

Submit to appropriate District Office State Lease • 6 Copies Fee Lease - 5 Copies

S. St. Francis Dr., Santa Fe, NM 87505		AMENDED REPORT
APPITCATION FOR PERMIT TO DRILL.	RE-ENTER DEEPEN PLUCBACK OR	ADD A ZONE

	Operator Name and Address							² OGRID Number 025575.			
Yates Petroleum Corporation 105 South Fourth Street							30.0	APIN			
Prope	rty Code	32038 Property Name Chicalotes BCH Com						1.0.0		* Well No.	
⁷ Surface Location											
UL or lot no.	Section	Township	Range	Los ich	Feet fro		th/South line	Feet from the	East/Wes	t line County	
<u>H</u> 1 155 34E 19							North	990	Real	Lea	
VIII on lot no	Section		Proposed	Bottom Hole Location If Dif			ferent Fr	Om Surface Feet from the	Bast/Wca	t line County	
				Feet No					(
Brassland; Mississippian, NE (Bas)								¹⁰ Prop	osed Fool 2		
- Ways g	vien j.	<u>fi</u> ams		lling Pit Lo		nd Other	Informat	ion Sin	nel 1	Plan	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro		rth/South line	Feet from the	Bast/Wes	nt line County	
H	1	155	34B	<u> </u>	198	10	North	990	549	Lea	
Depth to group 58'	d water			Distance from a 1600*	carest fresh wa	net well		Distance from nearest 1600'	surface wate	Σ.	
11 Work	Type Code		¹² Well Type Cod	ka l	¹¹ Cable	-	3	Lease Type Code		15 Ground Level Elevation	
	N		G		Rot	ary		Private		4057'	
	íultiple Na		17 Proposed Dept 14000*		^u Forr Lississippi	nation		19 Contractor		21 Spud Date ASAP	
· · · · · ·			21	Proposed (m			
Hole Si	28	Casir	ng Size	Casing weigh			g Depth	Sacks of C	ment	it listimated TOC	
17.5	> 7	13.	.375	48		4	00	400		0	
12.25	5"	9.	625	40		62	200	1700		0	
8.75		5	.5	20		14	000	1000		9300	
			gram. If this app c the blowout pre-						uctive zone	e and proposed new	
set/cen perfora	nented. Ir ite and stil rogram: 0	ntermediate mulate as n 1400' FW/G	casing will be se eded for produc	et @ 6200', ce ction.	Mississipp ment circ.	ian/intermed to surface. I	liate formati	ons. Approximate al. production casi	ly 400' of ing will be	surface casing will be run and cemented, will	
BOPE Sources Limesto A drillin	at Yates Pe me formations of the pit has be	stroleum Corr on to meet the cen/will be co	OPE will be instruction have relay OCD's minimum instructed under Y	alled. ed information to requirements for ates Petroleum C	o me that th r the submis <u>corporation r</u>	ey believe ther sion of a cont	' Cut Brine; te will not be ingency plan	12300'-TD Salt G enough H2s anticipa per Rule 118.		e surface to the Mississippi	
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STOLE OF NEW WEITEN

Range, Mourals and Malacel Basement Department.

Revised March 17, 1900 Instruction on back Submit to Appropriate Distri t Office State Leune - 4 Copics Fou Lane - 8 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT									
API Number Pool Code Pool Anaslandi, Mississyppian, NE (bas)									
Property Code Property Name // fell Number									
3203	8	CHICALOTES "BCH" COM.							
OGRD No	B.		Operator Nume YATES PETROLEUM CORPORATION					4057	
020070	Surface Location								
ll or lot No.	Section	Township	Range	Lot Ido	Post from the	North/South line	Feet from the	East/West Mme	County
н	1	155	34E		1980	NORTH	990	EAST	LEA
			Bottom	Hole Lo	cation If Diff	erent from Su		•	
N, or lot No.	Section	Township	Rouge	Lot. Ida	Feet from the	North/South line	Fant from the	Eacl/West time	County
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Dedicated Acre		er infill Co	neolidation	Codo Or	dor No.				
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## State of New Mexico **Energy Minerals and Natural Resources**

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

March 12, 2004

Is pit or below-grade tank	de Tank Registration or Closure covered by a "general plan"? Yes XX No [ below-grade tank XX Closure of a pit or below-grad	
Operator:  Yates Petroleum Corporation Telept    Address:  105 South 4 th Street, Artesia, NM 88210    Facility or well name:  Chicalotes BCH Corn. #1 API #: 30,025,37, U/L    County:  Lea Latitude	//69 or Qtr/Qtr <u>H</u> Sec <u>1</u> T <u>155</u> K <u>34E</u>	
Pit Type:  Drilling X Production  Disposal    Workover  Emergency    Lined XX  Unlined    Liner type:  Synthetic XX    Thickness  12 mil    Clay  Volume  24,000	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes [] If not,	
Depth to ground water (vertical distance from bottom of pit to seasonal high water clevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Weilhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Ycs Na	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	10 Points

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

. (3) Attach a general description of remedial action taken including remediation start date and end onsite 🔲 offsite 🛄 If offsite, name of facility_

ft. and attach sample results. (5) Attach soil sample results and a date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface_

diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit ur below-grade tank has been/will be constructed or closed according to NMOCD guidelines ], a general permit [3].

## Date: February 05, 2005

 $\mathcal{O}$ 6 Printed Name/Title Debbie L. Caffall/Regulatory Technician Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should be contents of the pit or tank contan inate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approv 0 1 2005 1215 WILLIAMS - PIST S. Signature Chris William Date: Printed Name/Title

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60¹/ North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.

## YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

Reserver put Flare pit N N

Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well