| Submit 1 Copy To Appropriate District Office.  Stat  | e of New Mexico  |   | Form C-103   |
|--|--|---|--|
| Office. District I - (575) 393-6161 HOBBS QCDBy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240  |  | ources WELL API N   | October 13, 2009   |
| District II (675) 749 1292   |  | 00.000.0000   |  |
| 811 S. First St., Artesia, NM 88210 AUG 11 2011 CONSERVATION DIVISION  |  | SION 5. Indicate Ty   |  |
| District III - (505) 334-6178 1220 South St. Francis Dr.   |  |   |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410  District IV - (505) 476-3460  Santa Fe, NM 87505   |  |   | Gas Lease No.  |
| 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED   |  | 306907  | 343 20400 110.   |
| 87505 SUNDRY NOTICES AND REPORT  | TS ON WELLS  | 7 Leace Nan   | ne or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO   |  | K TO A  | le of Onit Agreement Name  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  | ,   | MALJAMAR UNIT  |
| PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  |  | 8. Well Num   |  |
| 2. Name of Operator  |  | 9 OGRID N   | umber 269324   |
| LINN OPERATING, INC. ON BEHALF OF SANDRIDGE UNTIL COO  |  | ). Odiabili   | /  |
| 3. Address of Operator   |  | 10. Pool nam  |  |
| 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002   |  | 1   | ; GRAYBURG-SAN   |
|  |  | ANDRES  |  |
| 4. Well Location   | NT U   | 1 2020 6 4  |  |
| Unit Letter G; 1437 feet from the  |  |   | from the <u>E</u> line   |
| Section 17 Town  |  | <u> </u>  | 1PM LEA County   |
| 11. Elevation (Shi   | ow whether DR, RKB,  | K1, GR, etc.)   |  |
| HATCHER STATE OF THE STATE OF T | , ,  | <u> </u>  |  |
| 12. Check Appropriate Box  | to Indicate Nature   | of Notice Report or Ot  | her Data   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |   |  |
| NOTICE OF INTENTION TO:  | _  | SUBSEQUENT  |  |
| PERFORM REMEDIAL WORK PLUG AND ABAN  |  | EDIAL WORK [  | ALTERING CASING  |
| TEMPORARILY ABANDON CHANGE PLANS   |  | MENCE DRILLING OPNS.  | PANDA 🗀  |
| PULL OR ALTER CASING MULTIPLE COMI   | PL 🗌 CASI  | NG/CEMENT JOB [   | ]  |
| DOWNHOLE COMMINGLE   |  |   |  |
|  |  |   | •  |
| OTHER:   | ☐ OTHI   | ER: RETURN TO PROD  | UCTION   |
|  |  |   | <del></del>  |
| 13. Describe proposed or completed operations. (C  | Clearly state all pertine  | nt details, and give pertinent  | dates, including estimated date  |
| 13. Describe proposed or completed operations. (Conference of starting any proposed work). SEE RULE 19   | Clearly state all pertine  | nt details, and give pertinent  | dates, including estimated date  |
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