District District	Submit To Appropriation	nate Distr	iei Offi ció	BBS Q	(Q)		State of No	w N	Л ехіс	:0		Τ	·				Fo	rm C-105
Date	District I 1625 N. French Dr.	Hobbs 1	NM 88240		En	ergy, N	Minerals and	d Na	atural	Resou	irces	_	1 WELL	A DE N	IO			July 17, 2008
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## ## ## ## ## ## ## #	⊠ COMPLET	ON RE	PORT (Fil	I in boxes i	#1 throu	gh #31	for State and Fed	e wel	ls only)			-	Hardy Sta	ite 8	<u>) </u>			
S. Name of Operature Connector Phillips Company 10. Address of Operator 11. Food name or Wildcas 11. Food name or Wildc	#33; attach this at 7. Type of Comp	nd the pl oletion:	at to the C-	144 closui	e report	in accor	dance with 19.1	5.17	13.K NI	MAC)				<u>-</u>				
ConcoPhillips Company 217817			□ work	OVER 🗌	DEEPE	ENING	PLUGBACE	< X	DIFFEI	KENT R	ESERVOI							
13.00 N "A" St, Bidg 6 Midland, TX 79705	Ĺ	Co	onocoPt	ullips Co	mpar	ıy												
17. Location Wart Art Section Township Rouge Let Peer Form the No Lane Peer from the DW Lane County	1		g 6 Midla	and, TX	7970	5										NE	BRY	,
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13. Date Smadled	Surface:	Н	36		20S		37E			19	50	١	1	330)	Е		Lea
11/24/2009	<u></u>		I										N 330			1		
18. Total Measured Depth of Well 19. Phag Back Measured Depth 20. Was Directional Survey Made? 21. Type Distant Logs Rom 6960 22. Producing laterwai(s), of this completion - Top, Bottom, Name 5652-5811' 5906-6284' Bilinebry 5906-6284' Bilinebry 5906-6284' Bilinebry 5906-6284' Bilinebry 5906 5284' Bilinebry 5906-6284' Bilinebry 5906-6		1 14	Date T.D. R	eached								d (Ready to Prod	uce)				
22. Production Production Mathen Production Mathen Production Mathen Production Production	18 Total Measur	ed Deptl	of Well		19.1	lug Bac		яh		20. Wa		ai :	Survey Made?			* *************************************		
AND STEEL					op, Bot	tom, Na	me			110								
1515				- 		CAS	ING REC	OR	D (Re	eport	all strin	ıgs	s set in we	ell)				
Second S		ZF		GHT LB /I	i L	·					SIZE	1		G REC			TRUON	PULLED
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2.875 6298 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5652-6264' 1800 gals 15% HCI 5652-6264' 37700 gals YF120ST 28. PRODUCTION Date First Production Production Method (Plowing, gas lift, pumping - Lufkin conventional 640-305-144 Prod 11/24/2009 Pumping - Lufkin conventional 640-305-144 Prod 11/24/2009 24 Clicke Size Prod of For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 11/24/2009 24 Clicke Size Prod of Sustain (Prod of State in Production of Gas Sold, used for fuel, venical case) 30. Tost Witnessed By Vernon Mackey 31. List Alfachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an oil-site bartial was used at the well, report the exset location of the temporary pit 33. If an oil-site bartial was used at the well, report the exset location of the temporary pit 33. If an oil-site bartial was used at the well, report the exset location of the temporary pit 34. If an oil-site bartial was used at the well, report the exset location of the forms its true and complete to the best of my knowledge and belief Printed Name Brian D Maiorino Title Regulatory Specialist Date 08/11/2015 E-matil Addit exs brrand, maiorino @conocophilips.com																		
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Section Sect										2.8		87	375 6298		98			
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28. Date First Production 11/24/2009 Pumping- Lufkin conventional 640-305-144 Prod Date of Test 11/24/2009 Pumping- Lufkin conventional 640-305-144 Prod Date of Test 11/24/2009 Pumping- Lufkin conventional 640-305-144 Prod Date of Test 11/24/2009 Pindin For Test Period 1 0 77 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 75 35 Possible 1 0 77 29. Disposition of Gas (Sold, used for fuel, vanied, ctc.) Sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial. Lattude Longitude NAD 1927 1983 Printed Name Brian D Maiorino Title Regulatory Specialist Date 08/11/2011 Date 08/11/2011 Date 08/11/2011	5652-5811', 3 	o tota	snots							· · · · · · · · · · · · · · · · · · ·								
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Signature Regulatory Specialist Date 08/11/2011 E-mail Address brian.d.maiorino@conocophilips.com	I hereby certif	y that i	the infori	nation sl	iown o	n both	sides of this	fori	n is tru	e and	complete	e to	the best of	my l	knowled	lge and	NA I belief	D 1927 1983
E-mail Address brian.d.majorino@conocophilips.com 29. Hardy Tubh-Drinkard Worth	**) \	R			12	hinted									-		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Stravyn_	T. Kirtland	T. Penn, "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn, "C"				
T. Yates	2707	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	2965	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3539	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	3813	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4049	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	5272	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	5810	T. Gr. Wash	T. Dakota					
T.Tubb	6334	T. Delaware Sand	T, Morrison					
T. Drinkard	6636	T. Bone Springs	T.Todilto					
T. Abo		Т.	T. Entrada					
Γ. Wolfcamp		T.	T. Wingate					
T. Penn		T	T. Chinle					
T. Cisco (Bough C)		T.	T. Permian					

			
No 1 from	to	No. 2 Com	OIL OR GAS SANDS OR ZONES
No 2 Com-	······································	No. 3, Irom	to
NO. 2, Irom	lo	No. 4, from	to
	IMPORTAI	NT WATER SANDS	
Include data on rate of water in			
No. 1, from	toto	fcet	
No. 2, from	to	feet,	
No. 3, from	to	feet	
LIT	THOLOGY RECOR	D (Attach additional sheet if 1	necessary)

From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				İ				
				-				