J-025-40232 HOBBS OCD

Surface Use Plan HT 18 Federal No. 6 Cimarex Energy Co. of Colorado Lot 2, Section 18 T17S R32E, Lea County, NM

AUG 1 0 2011

RECEIVED

# 8. Methods of Handling Waste Material:

- A. Drill cuttings will be seperated by a series of solids removal equipment and stored in steel containment pits and then hauled to a state-approved disposal facility.
- B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holding tanks and be cleaned out periodically and hauled to a waste disposal facility. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Drilling fluids will be contained in steel pits in a closed circulating system. Fluids will be cleaned and reused. Water produced during testing will be contained in the steel pits and disposed of at a state approved disposal facility. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

## 9. Ancillary Facilities:

A. No camps or airstrips to be constructed.

## 10. Well Site Layout:

- A. Exhibit "D" shows location and rig layout.
- C. Mud pits in the closed circulating system will be steel pits and the cuttings will be stored in steel containment pits.
- D. Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- E. If the well is a producer, those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

## 11. Plans for Restoration of Surface:

Rehabilitation of the location will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, those areas of the location not essential toproduction facilities and operations will be reclaimed and seeded per BLM requirements. Please see Production Facilities Layout Diagram, exhibit D-1.

## 12. Other Information

- A. Topography consists of a sloping plane with loose tan sands. Vegetation is mainly yucca, mesquite and shin oak.
- B. The wellsite is on surface owned by Department of the Interior, Bureau of Land Management. The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.
- C. In lieu of an archaeological survey report, Cimarex will be submitting an MOA application for this well pad and access road since they are within the MOA boundary.
- D. There are no know dwellings within 1½ miles of this location.

Page 5

Operator Certification Statement HT 18 Federal No. 6 Cimarex Energy Co. of Colorado Lot 2, Section 18 T17S R32E, Lea County, NM

Operator's Representative Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600 Midland, TX 79701 Office Phone: (432) 571-7800 Zeno Farris

**CERTIFICATION**: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed th	nis <u>23rd</u> day o	of March	,	2011					
NAME:	Zeno	Fan	5						
Zeno Farris									
TITLE: Manager Operations Administration									
ADDRESS: 600 N. Marienfeld St., Ste. 600									
Midland, TX 79701									
TELEPHONE: (432) 620-1938									
EMAIL: <u>zfarris@cimarex.com</u>									
Field Representative: Same as above									



Exhibit **B** 



SE	CTION 18 LEA COUNTY	, TOWNSHIP	17	SOUTI	I, RANGE	32	EAST, New	N.M.P.M., MEXICO.
			1) 1) 1) 1)					
e E			3959. <i>d</i> '	1	600'		3960.6'	
N				{} {} {} {}	150' NORTH OFF SET 3957.4'			
				50' WEST	ENERGY CO. OF T "18" FEDERAL ELEV 3953'	#6 1	50' EAST	
			<u>.</u>	Long - NMSPC	OHT 18 FED A N 32*50'09.62" W 103*48'40.11" N 668268.3 E 701725.9 (NAD-83)		3956.1' G	
			, 1 1 1 1	1 1 1	150' SOUTH 0FF SET 3953.7'	     		
			3950.7	<u>-</u>	600'	- <u>-</u>	j 3955.5'	
						<u>,</u>		
					200 <u> </u>	0	200	400 FEET
	Directions to Locatio	n:					1" = 200'	
FROM MILE MARKER 142, GO NORTHEAST 0.6 MILES TO LEASE ROAD, ON LEASE ROAD GO SOUTH 0.5 MILES TO WELL PAD AND PROPOSED LOCATION.							DF COLORADO	
							a contract the second sec	
THE HT "18" FEDERAL #6 LOCATED 21 FROM THE NORTH LINE AND 1033' FROM THE WI								
-	~ ~ ~							
		D. BOX 1786-HOBBS,						RANGE 32 EAST,
a state of the second second second	umber: 23864		. SMALI		N.M.P. vey Date: 02-2	2 A	COUNTY, NEV	1 of 1 Sheets
Date:	02-23-2011 Di	sk: JMS_23864		hihit C		1-201	onoot	, . ,

Exhibit C-1

Child Plannes 0 U.S. HBP (Col)	Rebingen U.S.	"red"	Carrier 3		777	LING TO 54 TO 54	•
CBS Pet Tom R Cone ctul is Corper 6 CSS 902 UIC (Cen Lew Ker, A Boyd Annaby Cone Lew Cone Ctul is Corper 7 Corper 10 Corper 10 Corper 10 Corper 6 Corper 7 Corper 7 Co	Mercuryi Constate, Mercuryi Stalworth J.McIton	Bilei (36 BCDev LP	Allcool Choire Allcool Choire Allcool Choire	97 -6 1 20.0 1 V8-726 235 41 52 Blue P01 Pocific	Chevron, D/R Chevron, D/R Artec OLG HBP	Antes Pet elai	Wm A Hudsen H B P B 7180-2
056302		6000 2303	Chevron U.S. Strink	704263	Nul di Sada a		
Active of the second of the se	C   Phoples	tote Texmock 36	ATT - ALTER OLE -		Hudson   8.7150 Indian Tenk		70105 State Pet. etal State 11 2008 V.6 104. 57 St
Criteria 179 179 179 179 100 100 100 100 100 100 100 10	HTA CHS OP TR		(Texaco, D/R) Pib C (Chase Qil 'n D/R) Store		NSON UT.	Wiser Off 1055 Astronomy Contract Contr	BLWIEXXON etgl HBP 4549 E7177
31 5 cm / 33 5 c / 33 90 5 1 39 90 / 33 90 6 +463 cm / 5 / 6 / 6 / 6 / 6 / 6 / 6 / 6 / 6 / 6	P TO 4412 1 TO	14 66 12 37 41 Nic 11 57 41 17 64	A Marbob Y H. B.P. 0294068	<b>6</b> 27	19194 7 k Ener. P	Wiser Oil 128	Alante Miller Louis
12 28 03 Haterood Star (64	Wolf98 AHC	(ARCO)	Mitchell 10 4157 614 12 20 CO 10 S	R.Scott UIS M P - Mulchell	Mock Ener	In Score Piss 23 The Day of States	Miser Oil Scrog gins Manuses Pit Itoo'l All. Fed.
25 Charles the the the state of	Truicol	031844 031844 (ARCO) 	Mar bob H.B.P.	TI OBI434	5 029406 26-0 3-B	23 151 07 Wije Oceani Longio 0781915 0315	Q41
Temport Henrount Temport Henrount 	et 01 TO 4500 AA	ių westail) Correg I I I I Fren Oil	Digne Coswell (S)	۲ <u> </u>		24 ( 3700)07 "64, 557" (12(5,M-1, 153) 22 (0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	
sob.ciol Wiser Oil	United States	nerier etal de neri (5) 1052	Marbob H. B. P. J. Marbob		Wiser Oil 29 064149 29	Wiser Dil Calistia	Wist
Horine 22111 Timers	Hidson Oil H B P Frontove Correction 3 Pucket Or World		ALMAN HICKNEY		WISER OIL (OPER) MALJAMAR	Maralo E, Devan Din) 37 J    / 1 = Feg 36 U. S. , MI	Wiser Oil (40) 397 States States
	Wastern 12	MAP	Marbob H.B.P.	MockEner H.B.P 079406B	GRĐ <u>G</u> UNIT 30	Wiser Oil 44 po315712 p Devoi borolo,trej	SATOYION ALL IN
68 Tessaca 10	MIDLANO	ار ا الأوحي في ا	Diane Colorielli (5)		e Cerit) (Shpiof Tex	Abbie Jui 45 Contyle U.S.	Wiser Oil 47 0315713 48 0400 Caswell 04
jos 924 (pp/win Mol gmor. Dev. Por tripes	i avelina Prin	Level 31	Cantil Conoco Conoco teasa	Conc 2 Optimized 9 Teallor Buffey	Co Cenoco?	Conoco	Mock Ener
102 0229410 121 104 105 105 105 105 105 105 105 105 105 105	SKEILY, UNIT	Hudson Puckett	Buiffol hui hui			Sprace 1	
9 (1990)	WISER OIL 13	Hudson E Hudson E Fucket TE 4074	Pane 7 18	Ce Jyn Mitch			
100 101 101 101 101 101 101 101 101 101	Javelina F		Mm Alitchell . 130		Conoce Alifenell Conoco	Lenoco etol	<b>9</b>
	13 1 199946 J	960- <sup>42</sup> 24.w.i	Congee A Passes I Congee A Congeee A Congee A Congee A Congee A Congee A Congee A Congee A Co	331 1 65 740 000 Augusta Charles	011 158 158 158 158 158 155 155	Concel ana	Cines: Oil 31 (0) 70 COM IVE IOAD (0) 70 COM IZAO AS Dual (1) COM IZAO AS Dual (1)
46 113 47 16 16 16 16 16 16 16 16 16 16 16 16 16	10 5 6 5 6 A 9 2		10 55 55 70,536,2 70,536,2 70,536,2 70,536,2 70,536,2 70,536,2 70,536,2 70,536,2 70,536,2 70,536,2 70,546,2 70,546,2 70,546,4 70,546,546,546,546,546,566,566,576,566,576,566,576,576,576,57		Conoto A Conoto A 1 0 000 0 0 00000000		CT SALE AND
12 82 744 744 744 744 744 744 744 744 744 74	TD3905		Conoce and an Definition of States and State	114 763 Z		267 W Classing Clist bass A Clist bass Clist bass A Clist Cl	
Current 123 - 78 2 5 - 19 2 -	Z3 Wil Javelina Prin		102 102 102 102 102 102 102 102 102 102		266 972 266 972 5 9 1.1chell 269	930 0 929 MAI IAMAG	
765 261 265 271 272 272 272 272 272 272 272 272 272	14 Biggar	27 /24 Fuckutt	104 OXY 105 I 25 HIL 250 J306 Z89	0 103 110 OXY	Conoco Toronii III 365 Y Cifice 355 S Sarv	CONOC	20P. 92
(13) Wiscrim 730 (Chennon) 4.0 Stern (Color Chennon) 4.0 Stern (Color Chennon) 4.0 TD 1.440 Wiscrim 30	( Prins', Pierozo 101	25 25 25 25 25 25 25 25 25 25 25 25 25 2	163 152 (CO	55 WI 210 - 76446	JANTI Servisa Soo	BA7E 1152	2100 0274 2 Dinoci a to 11735 384 0151 0210 000 000 000 000 000 000 000 000 0
341 437 437 447 447 447 447 447 447	(WO) 2 25 0 10 P760	e <sup>1</sup> 2 • 4	223 24 30 30 30 30 30 30 30 30 30 30 30 30 30	C7 WI A 2 3	9 OXY	9784 177 2 (Wo) 324 Ø	
	0009 JV-P 32 Puckett 0 1064 n 8920 1074 n 8920 1074 n 8920	0 <sup>c1</sup> 0,	A-1 – One-Mile Ra	dius Map	210 - 11 - 11 - 12 - 12 - 12 - 12 - 12 -	SS7 D (Petrus) P 203 Don Arc. S 1-81 PISB	22 7 28 7 29 7 29 7 20 7 20 7 20 7 20 7 20 7 20 7 20 7 20
Ntorphung 6-1-200 HER 100007 070005 070005 070005 070005 070005 070005 070005 070005 070005 070005 070005 070005 0000 000	Serre ((M) Mack ( R. +0) (M) Mack ( Prof. ) (COG OEG) TD4503 (V 6248)		HT 18 Federal No.	6	Mach y Star 014	2:0 zzi Mo Wi 300 Zzi Mo	
6-1/2026 HBP Worddo, nic. Worddo, nic.   100857 070803 Sounders F.d.   102022 170803 Sounders F.d.   102022 Vartes Jold 0.21.57   14 Original Notes Jold 0.21.57   14 Original March Audad	Mock 52/1005 0EG	Cimar	ex Energy Co. of Co 18-17S-32E	piorado	Rus Westuit		275 370 1 230 7 1 220 3 0 7 1 220 3 0 7 1 220 3 0 7 1 220 3 0 7 1 220 3 7 0 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1
HBP Yofes 17595 35 Pet HBP 17595 75	Apyline Surres 16 North Tree 36 16 North Tree 36 17 North Tree 36 18 North Tree		L 2160 FNL & 1033 IL 1650 FNL & 330	t.		Mark / State	Billar h ( ger fta b) 1 1 1 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
WALER Hudson I Lowe Fed.	G G G G G G G G G G G G G G G G G G G		Lea County, NM	H H	Anodorko etal. Tojet - t	azada Prora	0 10 17 17 17 17 17 17 17 17 17 17
10 4 4 10 U.S. SA Disc (@)	Antelore Stole	1 AR/A 44 AL 14	114n2 1310 0 4 1000 Durango Prod 1(0rvan)	cal 246 by a 260 by a construction of the cons	Anodarko	Entony (L. 1. 4. 7) C. Anederito (L. 1. 4. 7) C. Anederito (L. 1. 4. 7)	Beard Ville Brothe Beard Ville Brothe Beard Brothe Bacos Lic R D