Submit to Appropr Five Copies	riate District	Office	State of New Mexico Control of New Mexico Natural Resources					Form C-105							
District I		HOBBS	OCD	nergy, Mi	nerals an	d Natı	ıral Re	sourc	es	July 17, 2008					
1625 N French Dr District II	r , Hobbs, N	M 88240							1. WELL API NO.						
1301 W Grand Av	venue, Artes	OH C	ONICEDIA.	TIONI	DIVITOIC	NX T	1	30-025-06296							
District III 25 ZUII OIL CONSERVATION DIVISION						Ī	2. Type Of Lease								
District IV	(d, Aztec, P	NM 87410			20 South S				1	• •			ее Пв	ED/INDI	AN
1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 RECEIVED								Ì	3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		VA17-10-			- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
4 Reason for filing							5. Lease Name or Unit Agreement Name Eunice Monument South Unit								
 X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) X C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 								6. Well Number							
#33; attach this	and the pla	ATTACHMENT at to the C-144 clo	(Fill in sure rep	boxes #1 throi ort in accordar	ugh #9, #15 D nce with 19.15	ate Rig R 5.17.13.K	Released ar NMAC)	nd #32 a	and/or	171	umber				
9. Type of Com		workover	Пъ	EEDENING	DILICDA	CK [DIEEED	ENIT D	ESEDVA	лв П (OTHE	D			
8 Name of Ope		= WORKOVER	<u> </u>	EEI ENING	I ILOGDA	ick _	DITTER	LIVI	1,61,11	9. OGRID Number					
XIO Ener										0053					
10. Address of			-									or Wilde	nt		
200 N Lo:	•	c+- 900	Mi all a	and my	70701					11. Pool name or Wildcat Eunice Monument; Grayburg-San Andr					
12 Location	Unit Lett			and, TX 79701 Township Range Lot			t Feet from the		N/S Line Feet from the				<u> AIRIL</u>		
Surface:		31			37E	120	L	 	980	South	- 	1980	West	` 	
BH.	J	31	-	208	3/E				960	South	+-	1960	West	Liea	
13 Date Spudd	led 14	Date T.D Reac	hed	15. Date Rig	Released		16. Da	te Com	pleted (l	Ready to Pro	oduce)	17	I Elevation	s (DF & RK	В,
is Suit space		. 2			,			/23/2	• `		/	RT,	GR, etc.)	3540' G	al.
18. Total Measi	ured Depth	of Well		19. Plug Back Measured Depth				20. Was Directional Sur		urvey Made)			nd Other Lo	
	nterval(s).	of this completio	n - Top.				-!								
3664'-3749				,							1				
23.				CASING F	RECORD	(Repo	rt all str	ings	set in v	well)			•		
CASING	SIZE	WEIGHT LE		DEPTI			LE SIZE			EMENTIN	G RE	CORD	AM	10UNT PUI	LLED
10 3/	/4"	40#		141'			15" 80 :			sxs	sxs circ				
7-2/	8"	26#		1214'		9-7/8"		400 sxs		circ					
5-1/		17#		3762 '		6-3/4"		150 sxs		d	id not o	irc			
•															
24.	•		LIN	ER RECOF	ED .				25.	Т	UBI	NG RE	CORD		
SIZE	TO	OP .	вотт	ЮM	SACKS CE	MENT	SCF	REEN	SIZ	E		DEPTH S	SET	PACKER	SET
									2	7/8"		3834			
										•			•		
26. Perforation	n record (in	nterval, size, and i	number)				27. ACI			ACTURE					
Perfed 5/	17/11 3	3675-3678 ¹ (es),3734-36'(4 3664 - 3900				AMOUNT AND KIND MATERIAL USED Acidize perfs & OH w/3000 G 20%					20%			
holes),3740-49'(18 holes).									90/10 acid						
Perfed in	1988 3	3664 - 60 & 36	96-37:	16						1 37 2					
28.					PRO	ODUC	TION								
Date First Production Production Me			dethod (Flowing, gas lift, pumping - Size and type pump) " x 2.25" x 24' x 3' RXBC)	Well Status (Prod or Shut-in) Prod							
Date of Test 7/5/2011		Hours Tested		Choke Size	Prod'n For Test Perio	r . (Oil - Bbl.	ļ	Gas - M		Water - 170	- Bbl.	Gas -	O1l Rat10	
Flow Tubing		Casing Pressure		Calculated 24-	Oil - Bbl.		Gas - M	1CF		ter - Bbl.		Oil Grav	vity - API		
Press							470								
-	of Gas (S sold	Sold, used for fuel,	vented,	etc.)						30	. Test	Witnessed	і Ву		
31. List Attachi															
32. If a tempora		s used at the well,		plat with the le	ocation of the	temporar	ry nil								
				-		<u>-</u>		_				//			
		s used at the well			Latitude	e			Long	_	ĺ	<i>†</i>	NAD:	1927	1983
		e information sh	own on	-	-	true an	d comple	te to th	e best o	of my know	ledge	and beli	ief	•	
Signature 🔵 E-mail addres:	_	JHUUC Sherry packi	axtoen	Print Nam eray com		Sherr	ry Pack		Tit	le Regui	lato	ry Anal	L yst Da	te 7/21,	/2011

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northeastern New Mexico				
T. Anhy same as original	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т.			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T. Tubb	T. Delaware Sand	T. Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp		T. Chinle	T.			
T. Penn	Т.	T. Permain	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
		·	OII OP GAS			

T. Cisco (Bough C)	T.	T. Penn "A"	T.
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	
	IMPORT	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITUOLOGY DECC	NPD (Attach additional sheet	if necessary)

From	То	Thickness ın Feet	Lithology	From	То	Thickness in Feet	Lithology
						i	