Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-25099 ✓

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: H.T. MATTERN NCT-C ✓

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

OCD – HOBBS
06/02/2016
RECEIVED

8. Well Number 6 ✓

2. Name of Operator: CHEVRON U.S.A. INC. ✓

9. OGRID Number 4323

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat: DRINKARD/TUBB ✓

4. Well Location
Unit Letter: H 1980 feet from NORTH line and 510 feet from the EAST line
Section 18 Township 21S Range 37E NMPM County LEA ✓

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: INTENT TO DHC DRINKARD & TUBB				OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS UNDER DIVISION ORDER R-11363, DRINKARD (19190) PERFS 6708-6710, AND TUBB (60240) PERFS 6204-6340 IN THE SUBJECT WELL. CURRENTLY, THIS WELL IS PRODUCING FROM THE DRINKARD PERFS. IT IS PROPOSED TO RECOMPLETE THE SUBJECT WELL TO THE TUBB POOL (60240) AND THEN DHC WITH THE DRINKARD PERFS.

PLEASE FIND ATTACHED SUPPORTING DATA.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11/14/2014

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 06/02/2016

KZ

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

H T MATTERN NCT C #6
API #30-025-25099
1980FNL & 510FEL
Section 18, T21S, R37E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

Pools To Be Commingled In H T MATTERN NCT C #6

(60240) Tubb Oil
(19190) Drinkard

Perforated Intervals

Existing perfs

Drinkard : 6482-84, 6518-20, 6592-94, 6617-19, 6633-35 & 6656-58, 6708-10'

Proposed uphole potential

Tubb: - 6204'-6212'; 6216'-6222'; 6228'-6236'; 6240'-6250'; 6272'-6282'; 6310'-6320'; 6332'-6340'

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Production Allocation

Based on estimate and will test Paddock upon recc

Pool	BOPD	BWPD	MCFPD	Remarks
(60240) Tubb Oil	7	10	80	Calculation based on Adjacent wells production da
(19190) Drinkard	4	20	35	Based on existing production (well test - dated (06/
Totals	**11**	**30**	**115**	

Allocated %	Oil %	Water %	Gas %	Remarks
(60240) Tubb Oil	**63.6%**	**33.3%**	**69.6%**	Calculated on existing production
(19190) Drinkard	**36.4%**	**66.7%**	**30.4%**	Based on estimate and will test Paddock upon recc
Totals	**100%**	**100%**	**100%**	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is a FEE lease

Request for exemption to rule 303-A

FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAD

Operator

Chevron U.S.A. Inc 15 Smith Road Midland, TX 79705

Lease Name & Well Number

H.T. Mattern NCT-C #6 API# 30-025-25099 1980' FNL & 510' FEL, Sec 18, T-21S, R-37E, Lea

Division Order

Pre-approved pools or areas established by division order # R-11363

Pools To Be Commingled in H.T. Mattern C #6

(19190) Drinkard

(60240) Tubb

Perforated Intervals

Drinkard existing perfs: 6708-6710

Tubb proposed perfs: 6204-6340

Location Plat ATTACHED

Well Test Report & Production Plots ATTACHED

Product Characteristics & Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible & commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is similar, so value will not be adversely affected.

Production Allocation

X = Drinkard production is equal to 4 bopd & 35 mscf/d (existing production)

Y= total commingled production (Drinkard + Tubb) (after flow back until decent total commingled production (Drinkard + Tubb) is achieved.

Z= Tubb Production = Y – X

Ownership ownership of both zones is identical so correlative rights will not be compromised.

State/Federal Land Notification This is a Fee lease

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-25099	60240	TUBB OIL & GAS

[4] Property Code	[5] Property Name	[6] Well Number
	H.T. MATTERN NCT-C	6

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	21S	37E		1980	NORTH	510	EAST	LEA

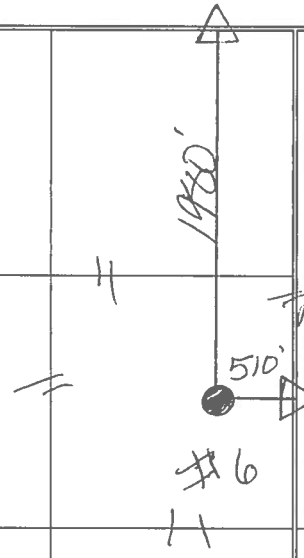
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Denise Pinkerton 10/16/2014
Signature Date

DENISE PINKERTON REGULATORY SPECIALIST
Printed Name

leakejd@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-25099	60240	Tubb Oil

[4] Property Code	[5] Property Name	[6] Well Number
002683	H. T. Mattern (NCT-C)	6

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	Chevron U.S.A., Inc.	3485' (GL)

[10] Surface Location

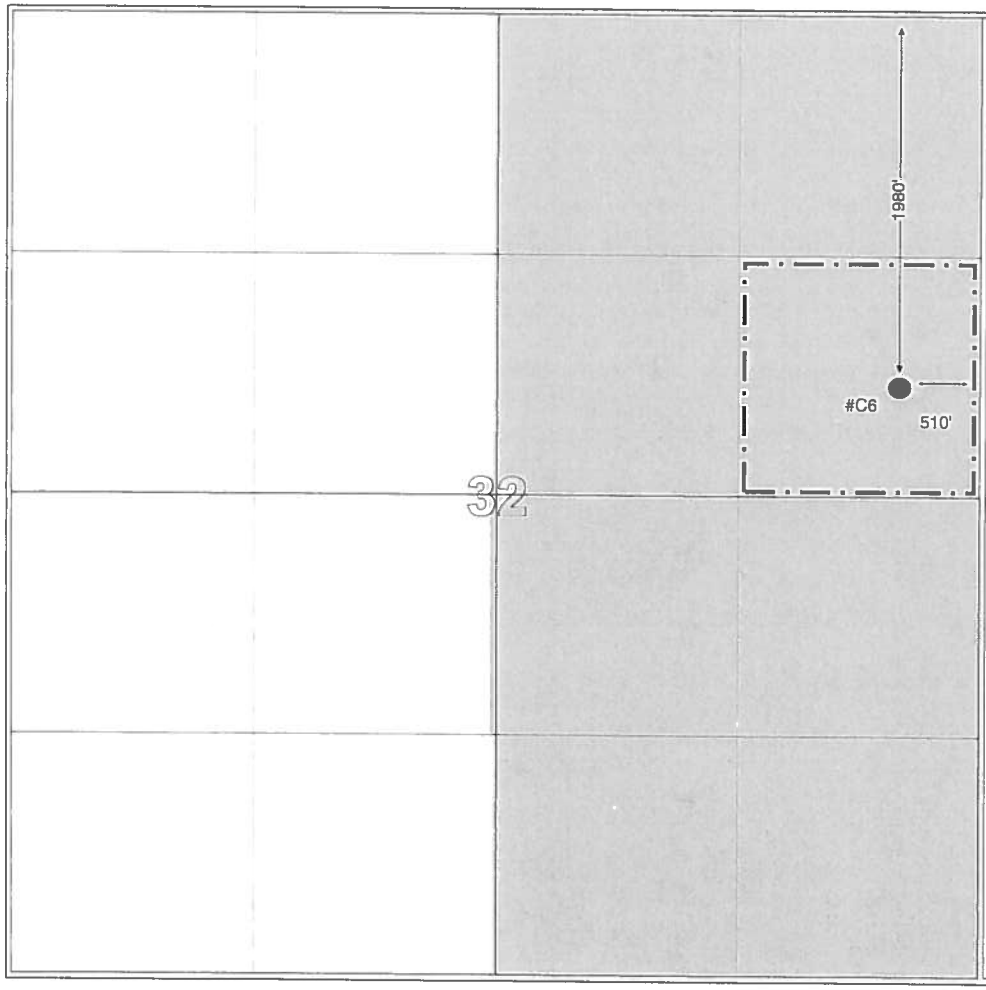
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	21S	37E		1980	North	510	East	Lea

[11] Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Prasanna Chandran

Printed Name

Petroleum Engineer

Date

10/23/2014

18

SURVEYOR CERTIFICATION

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-25099	19190	DRINKARD

[4] Property Code	[5] Property Name	[6] Well Number
	H.T. MATTERN NCT-C	6

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	

[10] Surface Location

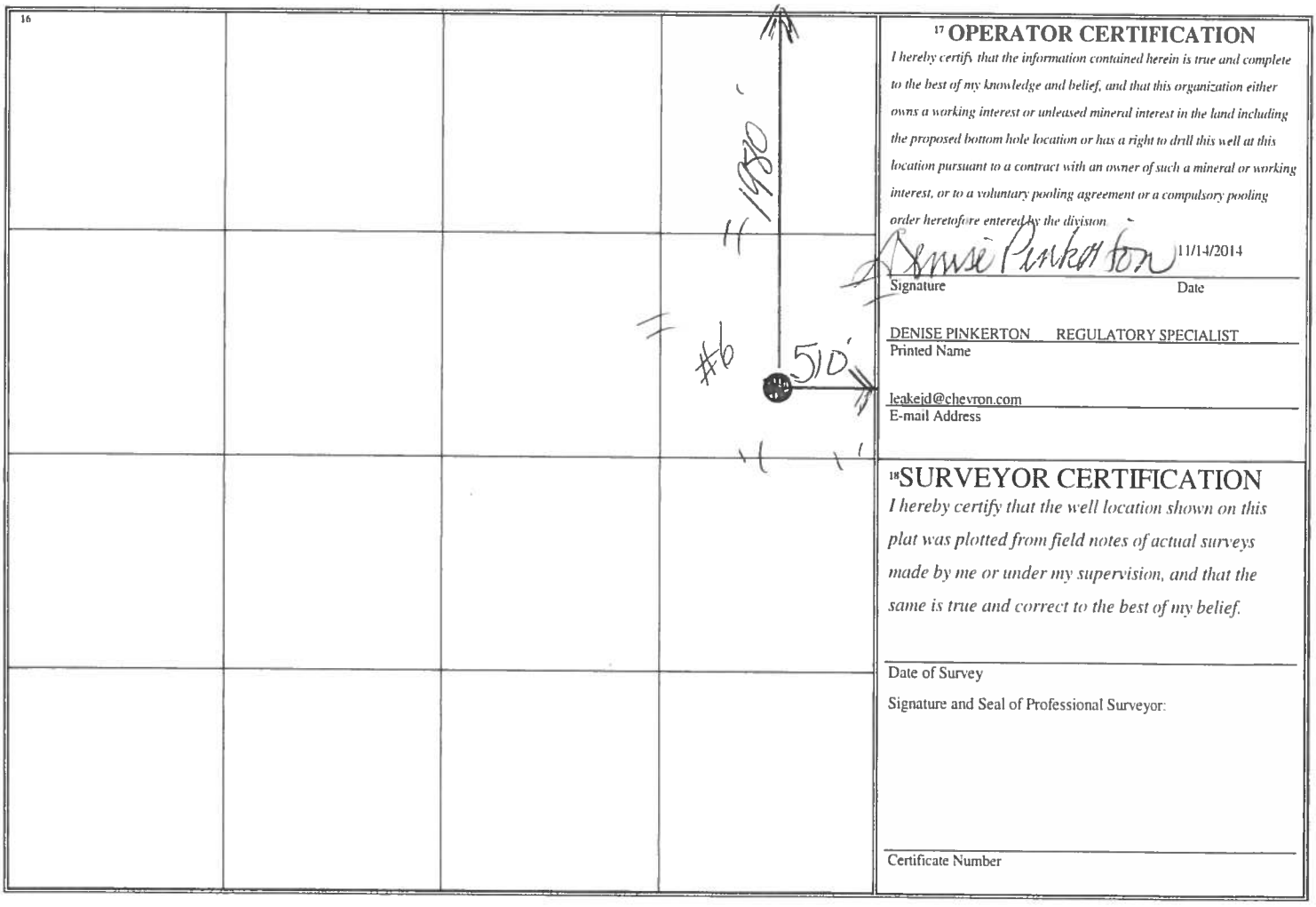
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	21S	37E		1980	NORTH	510	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Denise Pinkerton 11/14/2014
Signature Date

DENISE PINKERTON REGULATORY SPECIALIST
Printed Name

leakejd@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

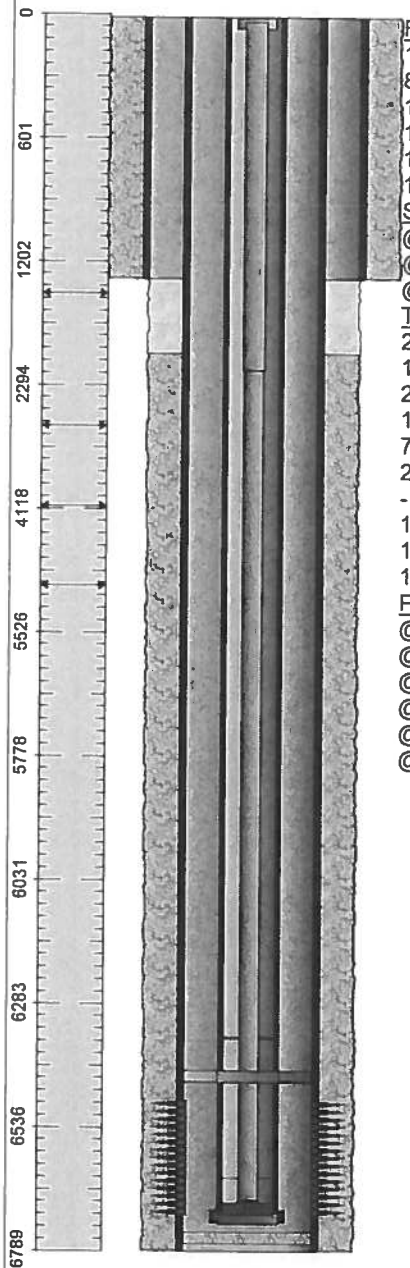
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Chevron U.S.A. Inc. Wellbore Diagram : MATC6

Lease: OEU EUNICE FMT	**Well No.:** MATTERN H T /NCT-C/ 6	**Field:** FLD-DRINKARD	
Location: 1980FNL510FEL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** EO6345	**API:** 3002525099	**Cost Center:** UCU415300
Section: 18	**Township:** 021 S		**Range:** 037 E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 01/01/2012	
Directions:			



Rod String Quantity (Top-Bottom Depth) Desc
1 @(12-34) 1.500 (1 1/2 in.) Spray Metal x 22-
84 @(34-2134) 0.875 (7/8 in.) D x 25 Rod-
182 @(2134-6684) 0.750 (3/4 in.) D x 25 Rod-
1 @(6684-6688) 0.875 (7/8 in.) D x 4 Rod Sub - Rod Guides-Molded (3 per rod)-
1 @(6688-6704) Rod Pump (Insert) (NON-SERIALIZED) - 20-125-R H BC -16-4 (Bore = 1.25)-

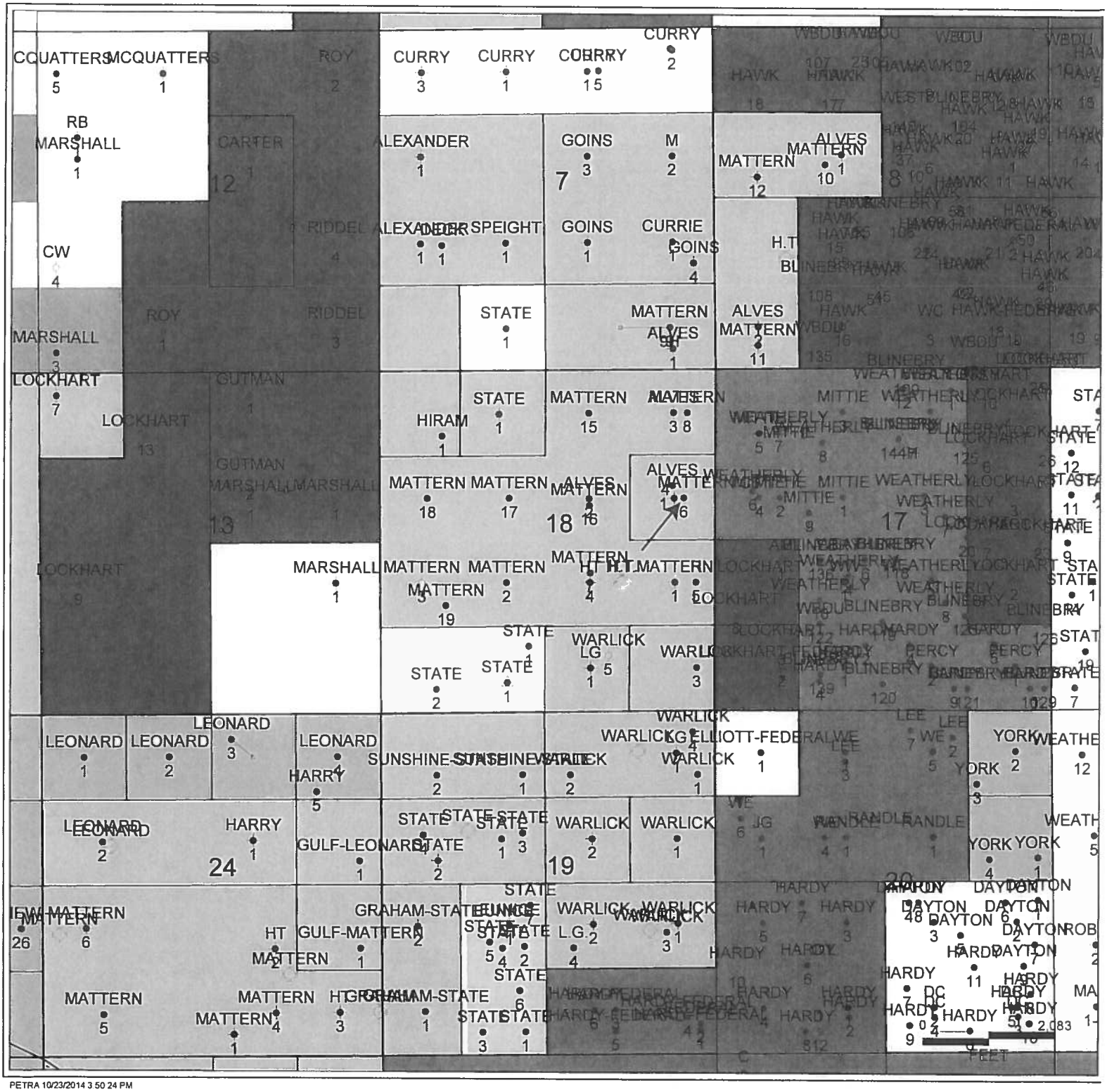
Surface Casing (Top-Bottom Depth) Desc
@(12-1288) Wellbore Hole OD-11.0000-
@(12-1288) K-55 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift-
@(12-1288) Cement-

Tubing String Quantity (Top-Bottom Depth) Desc
203 @(12-6352) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
1 @(6352-6356) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
2 @(6356-6419) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
1 @(6419-6422) Tubing Anchor/Catcher 2.375-
7 @(6422-6638) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
2 @(6638-6703) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99-
1 @(6703-6704) Seat Nipple - Heavy Duty (2.375) Cup Type-
1 @(6704-6709) Perforated Nipple-
1 @(6709-6735) Bull Plug Mud Anchor 2.375-

Production Casing (Top-Bottom Depth) Desc
@(6482-6710) Producing Interval 01 PR-
@(1288-6789) Wellbore Hole OD- 7.8750-
@(12-6789) K-55 5.500 OD/ 15.50# Round Short 4.950 ID 4.825 Drift-
@(1970-6789) Cement-
@(6482-6710) Perforations - Open-
@(6750-6750) Plug Back Total Depth-

Wellhead Size 5"900

Ground Elevation (MSL): 3485.00	**Spud Date:** 08/24/1975	**Compl. Date:** 09/10/1975
Well Depth Datum: Kelly Bushing	**Elevation (MSL):** 3497.00	**Correction Factor:** 12.00
Last Updated by: fitecl	**Date:** 07/09/2012	

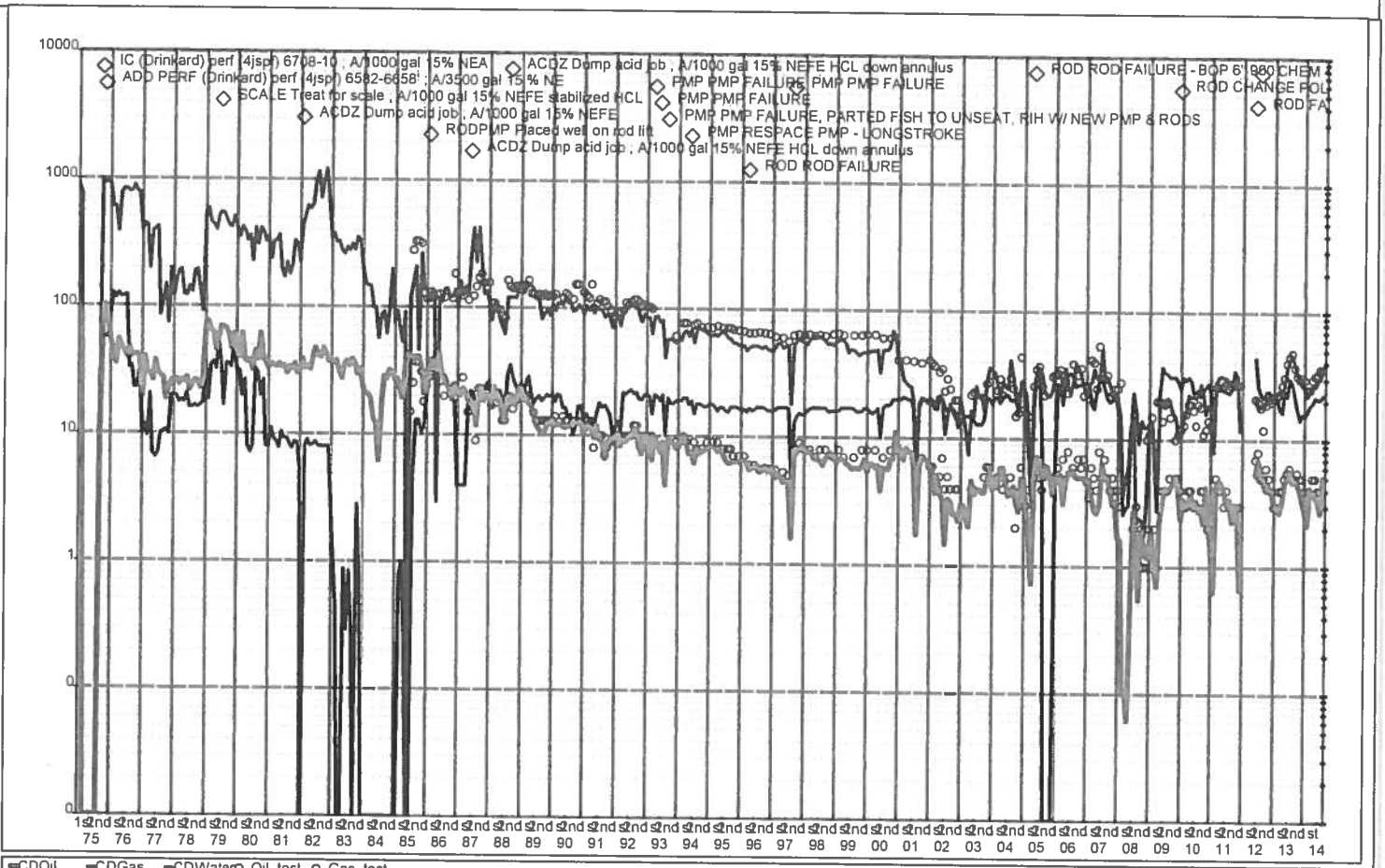


PETRA 10/23/2014 3 50 24 PM

Midcontinent Alaska
Panhandle

Name: MATC6 ID: 3002525099 Type: Well Format: [p] Comp - CDProd vs Time

PID_API14 3002525099	WELL_LABEL MATC6	SAP_CC_CODE UCU415300	RES_NAME DRINKARD
WELL_STATUS PD	WELL_TYPE OIPR	SPUD_DATE 8/24/1975	ResvCode
ResCode			



Nav Name	Well Name	^Date	Catalyst AWT	Catalyst MV	Oil (BPD)	Time Completed	Water (BPD)	Total Gas	Net Water (BPD)	Injected Gas Rate
					stb/d		stb/d	mscf/d	bbl/d	mscf/d
MATC6	04763501	10/06/2014	NON-SCADA WELL	U41	4.00	12:00	20.00	35.00	0.00	0.00
MATC6	04763501	09/18/2014	NON-SCADA WELL	U41	4.00	12:00	20.00	36.00	0.00	0.00
MATC6	04763501	08/06/2014	NON-SCADA WELL	U41	4.00	12:00	23.00	36.00	0.00	0.00
MATC6	04763501	07/05/2014	NON-SCADA WELL	U41	4.00	12:00	21.00	36.00	0.00	0.00
MATC6	04763501	06/04/2014	NON-SCADA WELL	U41	4.00	12:00	21.00	33.00	0.00	0.00
MATC6	04763501	05/20/2014	NON-SCADA WELL	U41	5.00	12:00	21.00	32.00	0.00	0.00
MATC6	04763501	04/10/2014	NON-SCADA WELL	U41	5.00	12:00	22.00	30.00	0.00	0.00
MATC6	04763501	03/12/2014	NON-SCADA WELL	U41	4.00	12:00	19.00	25.00	0.00	0.00
MATC6	04763501	02/12/2014	NON-SCADA WELL	U41	3.00	12:00	18.00	25.00	0.00	0.00
MATC6	04763501	01/19/2014	NON-SCADA WELL	U41	4.00	12:00	15.00	30.00	0.00	0.00
MATC6	04763501	12/14/2013	NON-SCADA WELL	U41	5.00	12:00	16.00	31.00	0.00	0.00
MATC6	04763501	11/08/2013	NON-SCADA WELL	U41	5.00	12:00	16.00	30.00	0.00	0.00
MATC6	04763501	10/10/2013	NON-SCADA WELL	U41	5.50	12:00	16.00	32.00	0.00	0.00
MATC6	04763501	09/08/2013	NON-SCADA WELL	U41	5.00	12:00	21.00	37.00	0.00	0.00
MATC6	04763501	08/13/2013	NON-SCADA WELL	U41	5.00	12:00	25.00	48.00	0.00	0.00
MATC6	04763501	07/06/2013	NON-SCADA WELL	U41	6.00	12:00	32.00	45.00	0.00	0.00
MATC6	04763501	06/12/2013	NON-SCADA WELL	U41	5.50	12:00	21.00	40.00	0.00	0.00
MATC6	04763501	05/16/2013	NON-SCADA WELL	U41	5.00	12:00	24.00	31.00	0.00	0.00
MATC6	04763501	04/24/2013	NON-SCADA WELL	U41	4.00	12:00	25.00	27.00	0.00	0.00
MATC6	04763501	03/17/2013	NON-SCADA WELL	U41	4.00	12:00	14.00	23.00	0.00	0.00
MATC6	04763501	02/13/2013	NON-SCADA WELL	U41	3.00	12:00	21.00	22.00	0.00	0.00
MATC6	04763501	01/12/2013	NON-SCADA WELL	U41	3.00	12:00	22.00	21.00	0.00	0.00
MATC6	04763501	12/12/2012	NON-SCADA WELL	U41	4.00	12:00	21.00	20.00	0.00	0.00
MATC6	04763501	11/13/2012	NON-SCADA WELL	U41	5.00	12:00	23.00	21.00	0.00	0.00
MATC6	04763501	10/15/2012	NON-SCADA WELL	U41	6.00	12:00	26.00	19.00	0.00	0.00
MATC6	04763501	09/15/2012	NON-SCADA WELL	U41	5.00	12:00	21.00	12.00	0.00	0.00
MATC6	04763501	08/11/2012	NON-SCADA WELL	U41	5.00	12:00	22.00	18.00	0.00	0.00
MATC6	04763501	07/04/2012	NON-SCADA WELL	U41	8.00	12:00	24.00	20.00	0.00	0.00
MATC6	04763501	06/09/2012	NON-SCADA WELL	U41	7.00	12:00	47.00	21.00	0.00	0.00
MATC6	04763501	12/13/2011	NON-SCADA WELL	U41	3.00	12:00	35.00	27.00	0.00	0.00
MATC6	04763501	11/15/2011	NON-SCADA WELL	U41	3.00	12:00	29.00	27.00	0.00	0.00
MATC6	04763501	10/15/2011	NON-SCADA WELL	U41	3.00	12:00	34.00	27.00	0.00	0.00
MATC6	04763501	09/22/2011	NON-SCADA WELL	U41	3.00	12:00	35.00	28.00	0.00	0.00
MATC6	04763501	08/15/2011	NON-SCADA WELL	U41	3.00	12:00	23.00	27.00	0.00	0.00
MATC6	04763501	07/14/2011	NON-SCADA WELL	U41	4.00	12:00	24.00	28.00	0.00	0.00
MATC6	04763501	06/16/2011	NON-SCADA WELL	U41	3.00	12:00	24.00	27.00	0.00	0.00
MATC6	04763501	05/13/2011	NON-SCADA WELL	U41	4.00	12:00	25.00	26.00	0.00	0.00
MATC6	04763501	04/16/2011	NON-SCADA WELL	U41	4.00	12:00	26.00	26.00	0.00	0.00
MATC6	04763501	03/09/2011	NON-SCADA WELL	U41	5.00	12:00	28.00	26.00	0.00	0.00
MATC6	04763501	01/18/2011	NON-SCADA WELL	U41	2.00	12:00	30.00	13.00	0.00	0.00
MATC6	04763501	12/10/2010	NON-SCADA WELL	U41	2.00	12:00	29.00	14.00	0.00	0.00
MATC6	04763501	11/15/2010	NON-SCADA WELL	U41	3.00	12:00	25.00	12.00	0.00	0.00
MATC6	04763501	10/14/2010	NON-SCADA WELL	U41	4.00	12:00	27.00	11.00	0.00	0.00
MATC6	04763501	09/16/2010	NON-SCADA WELL	U41	4.00	12:00	20.00	18.00	0.00	0.00

Nav Name	Well Name	^Date	Catalyst AWT	Catalyst MV	Oil (BPD)	Time Completed	Water (BPD)	Total Gas	Net Water (BPD)	Injected Gas Rate
					stb/d		stb/d	mscf/d	bbl/d	mscf/d
MATC6	04763501	08/15/2010	NON-SCADA WELL	U41	3.00	12:00	24.00	19.00	0.00	0.00
MATC6	04763501	07/23/2010	NON-SCADA WELL	U41	3.00	12:00	26.00	13.00	0.00	0.00
MATC6	04763501	06/15/2010	NON-SCADA WELL	U41	3.00	12:00	23.00	17.00	0.00	0.00
MATC6	04763501	05/17/2010	NON-SCADA WELL	U41	4.00	12:00	24.00	19.00	0.00	0.00
MATC6	04763501	04/16/2010	NON-SCADA WELL	U41	4.00	12:00	34.00	19.00	0.00	0.00
MATC6	04763501	03/20/2010	NON-SCADA WELL	U41	3.00	12:00	28.00	16.00	0.00	0.00
MATC6	04763501	02/12/2010	NON-SCADA WELL	U41	3.00	12:00	30.00	13.00	0.00	0.00
MATC6	04763501	01/19/2010	NON-SCADA WELL	U41	4.00	12:00	32.00	12.00	0.00	0.00
MATC6	04763501	12/21/2009	NON-SCADA WELL	U41	5.00	12:00	30.00	11.00	0.00	0.00
MATC6	04763501	11/20/2009	NON-SCADA WELL	U41	5.00	12:00	31.00	10.00	0.00	0.00
MATC6	04763501	09/20/2009	NON-SCADA WELL	U41	5.00	12:00	31.00	15.00	0.00	0.00
MATC6	04763501	08/20/2009	NON-SCADA WELL	U41	4.00	12:00	31.00	20.00	0.00	0.00
MATC6	04763501	07/18/2009	NON-SCADA WELL	U41	4.00	12:00	34.00	19.00	0.00	0.00
MATC6	04763501	06/19/2009	NON-SCADA WELL	U41	4.00	12:00	34.00	14.00	0.00	0.00
MATC6	04763501	05/16/2009	NON-SCADA WELL	U41	3.00	12:00	39.00	20.00	0.00	0.00
MATC6	04763501	04/16/2009	NON-SCADA WELL	U41	1.00	12:00	5.00	20.00	0.00	0.00
MATC6	04763501	03/12/2009	NON-SCADA WELL	U41	1.00	12:00	4.00	2.00	0.00	0.00
MATC6	04763501	02/21/2009	NON-SCADA WELL	U41	1.00	12:00	12.00	15.00	0.00	0.00
MATC6	04763501	01/22/2009	NON-SCADA WELL	U41	2.00	12:00	14.00	11.00	0.00	0.00
MATC6	04763501	12/25/2008	NON-SCADA WELL	U41	1.00	12:00	14.00	10.00	0.00	0.00
MATC6	04763501	11/19/2008	NON-SCADA WELL	U41	1.00	12:00	12.00	1.00	0.00	0.00
MATC6	04763501	10/01/2008	NON-SCADA WELL	U41	2.00	12:00	14.00	2.00	0.00	0.00
MATC6	04763501	08/25/2008	NON-SCADA WELL	U41	1.00	12:00	15.00	3.00	0.00	0.00
MATC6	04763501	07/19/2008	NON-SCADA WELL	U41	2.00	12:00	22.00	2.00	0.00	0.00
MATC6	04763501	02/11/2008	NON-SCADA WELL	U41	3.00	12:00	24.00	28.00	0.00	0.00
MATC6	04763501	01/07/2008	NON-SCADA WELL	U41	4.00	12:00	25.00	25.00	0.00	0.00
MATC6	04763501	12/20/2007	NON-SCADA WELL	U41	4.00	12:00	25.00	25.00	0.00	0.00
MATC6	04763501	11/21/2007	NON-SCADA WELL	U41	5.00	12:00	23.00	23.00	0.00	0.00
MATC6	04763501	10/21/2007	NON-SCADA WELL	U41	4.00	12:00	19.00	22.00	0.00	0.00
MATC6	04763501	09/05/2007	NON-SCADA WELL	U41	5.00	12:00	20.00	32.00	0.00	0.00
MATC6	04763501	08/25/2007	NON-SCADA WELL	U41	7.00	12:00	28.00	30.00	0.00	0.00
MATC6	04763501	07/29/2007	NON-SCADA WELL	U41	5.00	12:00	24.00	30.00	0.00	0.00
MATC6	04763501	06/25/2007	NON-SCADA WELL	U41	8.00	12:00	30.00	54.00	0.00	0.00
MATC6	04763501	05/23/2007	NON-SCADA WELL	U41	4.00	12:00	29.00	25.00	0.00	0.00
MATC6	04763501	04/23/2007	NON-SCADA WELL	U41	5.00	12:00	28.00	40.00	0.00	0.00
MATC6	04763501	03/26/2007	NON-SCADA WELL	U41	6.00	12:00	19.00	42.00	0.00	0.00
MATC6	04763501	02/26/2007	NON-SCADA WELL	U41	3.50	12:00	19.00	21.00	0.00	0.00
MATC6	04763501	12/11/2006	NON-SCADA WELL	U41	7.00	12:00	28.00	22.00	0.00	0.00
MATC6	04763501	11/22/2006	NON-SCADA WELL	U41	6.00	12:00	26.00	36.00	0.00	0.00
MATC6	04763501	10/20/2006	NON-SCADA WELL	U41	7.00	12:00	28.00	32.00	0.00	0.00
MATC6	04763501	08/22/2006	NON-SCADA WELL	U41	6.00	12:00	26.00	39.00	0.00	0.00
MATC6	04763501	06/25/2006	NON-SCADA WELL	U41	8.00	12:00	33.00	23.00	0.00	0.00
MATC6	04763501	04/17/2006	NON-SCADA WELL	U41	7.00	12:00	32.00	32.00	0.00	0.00
MATC6	04763501	03/28/2006	NON-SCADA WELL	U41	5.00	12:00	22.00	35.00	0.00	0.00

Nav Name	Well Name	^Date	Catalyst AWT	Catalyst MV	Oil (BPD)	Time Completed	Water (BPD)	Total Gas	Net Water (BPD)	Injected Gas Rate
					stb/d		stb/d	mscf/d	bbl/d	mscf/d
MATC6	04763501	02/04/2006	NON-SCADA WELL	U41	6.00	12:00	27.00	33.00	0.00	0.00
MATC6	04763501	01/26/2006	NON-SCADA WELL	U41	5.00	12:00	28.00	32.00	0.00	0.00
MATC6	04763501	12/15/2005	NON-SCADA WELL	U41	5.00	12:00	0.00	31.00	0.00	0.00
MATC6	04763501	09/20/2005	NON-SCADA WELL	U41	6.00	12:00	0.00	22.00	0.00	0.00
MATC6	04763501	08/12/2005	NON-SCADA WELL	U41	4.00	12:00	0.00	26.00	0.00	0.00
MATC6	04763501	07/28/2005	NON-SCADA WELL	U41	5.00	12:00	28.00	37.00	0.00	0.00
MATC6	04763501	06/06/2005	NON-SCADA WELL	U41	7.00	12:00	35.00	35.00	0.00	0.00
MATC6	04763501	05/19/2005	NON-SCADA WELL	U41	5.00	12:00	24.00	26.00	0.00	0.00
MATC6	04763501	03/02/2005	NON-SCADA WELL	U41	4.00	12:00	22.00	15.00	0.00	0.00
MATC6	04763501	02/22/2005	NON-SCADA WELL	U41	3.00	12:00	25.00	16.00	0.00	0.00
MATC6	04763501	01/13/2005	NON-SCADA WELL	U41	3.00	12:00	21.00	17.00	0.00	0.00
MATC6	04763501	12/14/2004	NON-SCADA WELL	U41	6.00	12:00	33.00	44.00	0.00	0.00
MATC6	04763501	11/16/2004	NON-SCADA WELL	U41	3.00	12:00	23.00	16.00	0.00	0.00
MATC6	04763501	10/24/2004	NON-SCADA WELL	U41	2.00	12:00	22.00	15.00	0.00	0.00
MATC6	04763501	09/14/2004	NON-SCADA WELL	U41	4.00	12:00	20.00	25.00	0.00	0.00
MATC6	04763501	08/06/2004	NON-SCADA WELL	U41	5.00	12:00	20.00	30.00	0.00	0.00
MATC6	04763501	05/08/2004	NON-SCADA WELL	U41	4.00	12:00	22.00	22.00	0.00	0.00
MATC6	04763501	04/11/2004	NON-SCADA WELL	U41	4.00	12:00	18.00	25.00	0.00	0.00
MATC6	04763501	04/10/2004	NON-SCADA WELL	U41	5.00	12:00	24.00	34.00	0.00	0.00
MATC6	04763501	03/18/2004	NON-SCADA WELL	U41	5.00	12:00	21.00	24.00	0.00	0.00
MATC6	04763501	12/08/2003	NON-SCADA WELL	U41	6.00	12:00	21.00	28.00	0.00	0.00
MATC6	04763501	11/21/2003	NON-SCADA WELL	U41	6.00	12:00	19.00	27.00	0.00	0.00
MATC6	04763501	10/28/2003	NON-SCADA WELL	U41	5.00	12:00	22.00	21.00	0.00	0.00
MATC6	04763501	06/24/2003	NON-SCADA WELL	U41	4.00	12:00	13.00	23.00	0.00	0.00
MATC6	04763501	05/22/2003	NON-SCADA WELL	U41	4.00	12:00	14.00	22.00	0.00	0.00

Nav Name	GOR	Pump Cycles	Flow-Line Temperature(Deg F)	Gas_GOR	Shut In Tubing Pressure	Flowing Bottom Hole Pressure	Surface Displacement	DH % Pump Eff.	Auto Approval Status	Approve By
	scf/stb		DegF		psig	psig	bbl/d			
MATC6	8750.00	0	60.00	-1	140.00	-1.00	92.24	63.29		
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	63.29		
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	78.62	Auto evaluate set tc	
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	57.28		
MATC6	8250.00	0	60.00	-1	140.00	-1.00	92.24	69.89		
MATC6	6400.00	0	60.00	-1	140.00	-1.00	92.24	71.26		
MATC6	6000.00	0	60.00	-1	140.00	-1.00	92.24	82.04	Auto evaluate set tc	
MATC6	6250.00	0	60.00	-1	140.00	-1.00	92.24	68.40		
MATC6	8333.33	0	60.00	-1	140.00	-1.00	92.24	29.35		
MATC6	7500.00	0	60.00	-1	140.00	-1.00	92.24	50.11		
MATC6	6200.00	0	60.00	-1	140.00	-1.00	92.24	56.45	Auto evaluate set tc	
MATC6	6000.00	0	60.00	-1	140.00	-1.00	92.24	66.71		
MATC6	5818.18	0	60.00	-1	140.00	-1.00	92.24	57.79		
MATC6	7400.00	0	60.00	-1	140.00	-1.00	92.24	77.32		
MATC6	9600.00	0	60.00	-1	140.00	-1.00	92.24	80.64		
MATC6	7500.00	0	60.00	-1	140.00	-1.00	92.24	53.11	Auto evaluate set tc	
MATC6	7272.73	0	60.00	-1	140.00	-1.00	92.24	82.31		
MATC6	6200.00	0	60.00	-1	140.00	-1.00	92.24	81.07		
MATC6	6750.00	0	60.00	-1	140.00	-1.00	92.24	84.45		
MATC6	5750.00	0	60.00	-1	140.00	-1.00	92.24	48.38		
MATC6	7333.33	0	60.00	-1	140.00	-1.00	92.24	69.89		
MATC6	7000.00	0	60.00	-1	140.00	-1.00	92.24	65.93		
MATC6	5000.00	0	60.00	-1	140.00	-1.00	92.24	71.31		
MATC6	4200.00	0	60.00	-1	140.00	-1.00	92.24	73.84		
MATC6	3166.67	0	60.00	0	140.00	-1.00	92.24	86.01		
MATC6	2400.00	0	60.00	0	140.00	-1.00	92.24	62.66		
MATC6	3600.00	0	60.00	0	140.00	-1.00	92.24	67.39		
MATC6	2500.00	0	60.00	0	140.00	-1.00	92.24	67.77	Auto evaluate set tc	
MATC6	3000.00	0	60.00	0	140.00	-1.00	92.24	171.54		
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	0.00	Auto evaluate set tc	
MATC6	9333.33	0	60.00	-1	140.00	-1.00	92.24	0.00	Auto evaluate set tc	
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	7000.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	9000.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	6500.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	6500.00	0	60.00	-1	140.00	-1.00	92.24	0.00	Auto evaluate set tc	
MATC6	5200.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	6500.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	7000.00	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	4000.00	0	60.00	0	140.00	-1.00	92.24	0.00		
MATC6	2750.00	0	60.00	0	140.00	-1.00	92.24	0.00	Auto evaluate set tc	
MATC6	4500.00	0	60.00	-1	140.00	-1.00	92.24	0.00		

Nav Name	GOR	Pump Cycles	Flow-Line Temperature(Deg F)	Gas_GOR	Shut In Tubing Pressure	Flowing Bottom Hole Pressure	Surface Displacement	DH % Pump Eff.	Auto Approval Status	Approve By
	scf/stb		DegF		psig	psig	bbl/d			
MATC6	6333.33	0	60.00	-1	140.00	-1.00	92.24	0.00	Auto evaluate set tc	
MATC6	4333.33	0	60.00	-1	140.00	-1.00	92.24	0.00		
MATC6	5666.67	0	60.00	-1	140.00	-1.00	92.24	0.00	Auto evaluate set tc	
MATC6	4750.00	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	4750.00	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	5333.33	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	4333.33	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	3000.00	0	60.00	0	140.00	-1.00	128.53	0.00		
MATC6	2200.00	0	60.00	0	140.00	-1.00	128.53	0.00		
MATC6	2000.00	0	60.00	0	140.00	-1.00	128.53	0.00	Auto evaluate set tc	
MATC6	3000.00	0	60.00	0	140.00	-1.00	128.53	0.00		
MATC6	5000.00	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	4750.00	0	60.00	-1	140.00	-1.00	128.53	0.00	Auto evaluate set tc	
MATC6	3500.00	0	60.00	0	140.00	-1.00	128.53	0.00	Auto evaluate set tc	
MATC6	6666.67	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	20000.00	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	2000.00	0	60.00	0	140.00	-1.00	128.53	0.00		
MATC6	15000.00	0	60.00	-1	140.00	25.00	128.53	0.00		
MATC6	5500.00	0	60.00	-1	140.00	-1.00	128.53	0.00		
MATC6	10000.00	0	60.00	-1	140.00	-1.00	128.53	0.00	Auto evaluate set tc	
MATC6	1000.00	0	60.00	0	140.00	35.00	128.53	0.00		
MATC6	1000.00	0	60.00	0	140.00	50.00	128.53	0.00		
MATC6	3000.00	0	60.00	0	140.00	35.00	128.53	0.00		
MATC6	1000.00	0	60.00	0	140.00	50.00	128.53	0.00		
MATC6	9333.33	0	60.00	-1	140.00	28.00	128.53	0.00		
MATC6	6250.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6250.00	0	60.00	-1	140.00	25.00	131.63	0.00		
MATC6	4600.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	5500.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6400.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	4285.71	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6000.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6750.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6250.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	8000.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	7000.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6000.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	3142.86	0	60.00	0	140.00	-1.00	131.63	0.00		
MATC6	6000.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	4571.43	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6500.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	2875.00	0	60.00	0	140.00	-1.00	131.63	0.00		
MATC6	4571.43	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	7000.00	0	60.00	-1	140.00	-1.00	131.63	0.00		

Nav Name	GOR	Pump Cycles	Flow-Line Temperature(Deg F)	Gas_GOR	Shut In Tubing Pressure	Flowing Bottom Hole Pressure	Surface Displacement	DH % Pump Eff.	Auto Approval Status	Approve By
	scf/stb		DegF		psig	psig	bbl/d			
MATC6	5500.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6400.00	0	60.00	-1	140.00	-1.00	131.63	0.00		
MATC6	6200.00	0	60.00	-1	140.00	20.00	131.63	0.00	Auto evaluate set tc	
MATC6	3666.67	0	60.00	0	140.00	-1.00	131.63	0.00	Auto evaluate set tc	
MATC6	6500.00	0	60.00	-1	140.00	-1.00	131.63	0.00	Auto evaluate set tc	
MATC6	7400.00	0	60.00	-1	140.00	-1.00	131.63	0.00	Auto evaluate set tc	
MATC6	5000.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5200.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	3750.00	0	60.00	0	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5333.33	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5666.67	0	60.00	-1	140.00	-1.00	0.00	0.00		
MATC6	7333.33	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5333.33	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	7500.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	6250.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	6000.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5500.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	6250.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	6800.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	4800.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	4666.67	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	4500.00	0	60.00	-1	140.00	-1.00	0.00	0.00		
MATC6	4200.00	0	60.00	-1	140.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5750.00	0	0.00	-1	0.00	-1.00	0.00	0.00	Auto evaluate set tc	
MATC6	5500.00	0	0.00	-1	0.00	-1.00	0.00	0.00		

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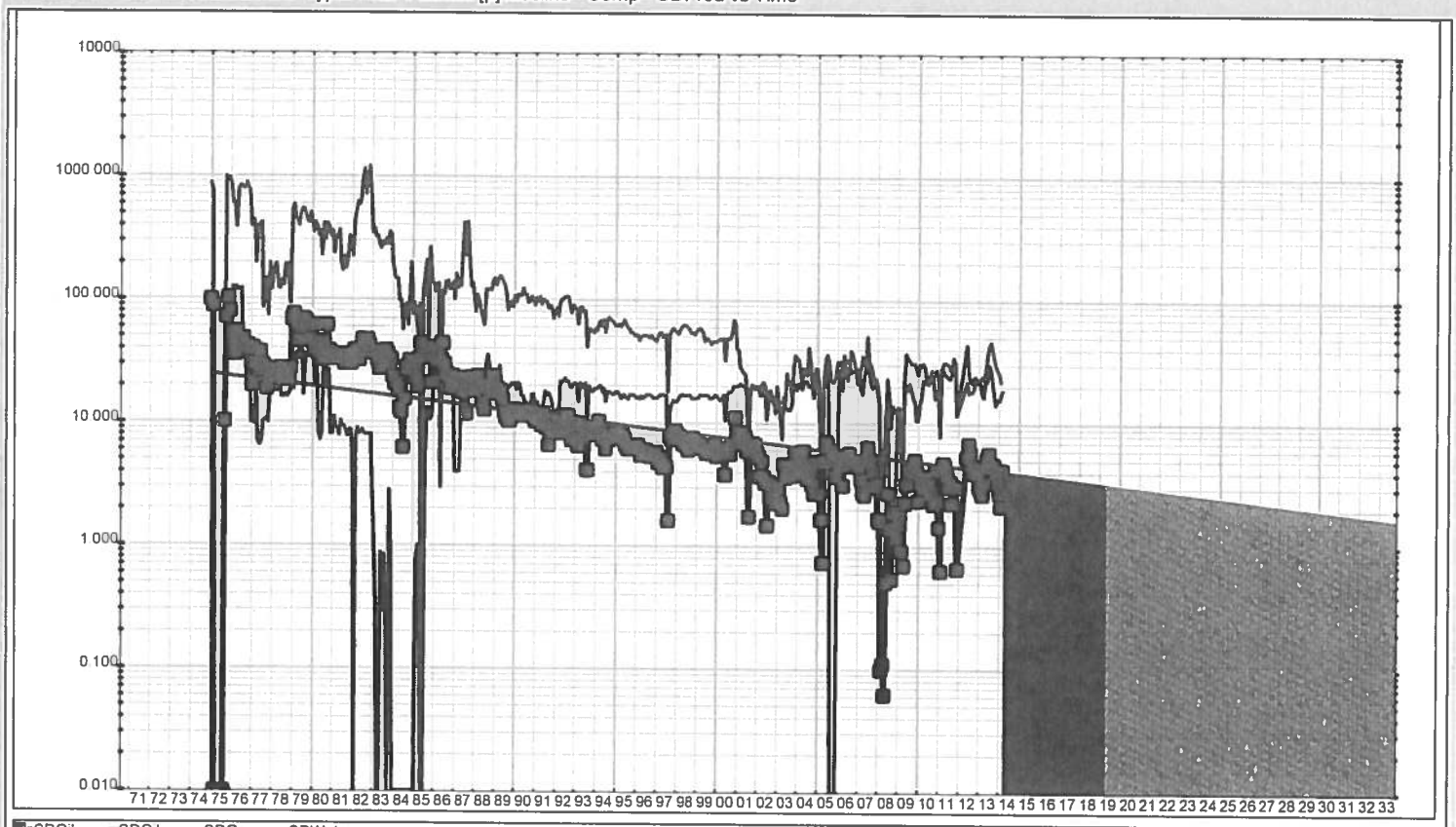
Name: MATC6 ID: 3002525099 Type: Well Format: [p] Decline - Comp - CDProd vs Time



Rate Stream	CDOil	Cum at Begin	225829 780
Prior Cum	OCUM	Remaining Reserves	215 124
Fit Type	Exponential, 0	Total Reserves	226044 904
Fit Decline	4 520 %	Min Rate	0 006
Forecast Type	Exponential, 0	Max Rate	
Forecast Decline	4 520 %	Max Years	
Beginning Date	5/1/2014 00 00	Max Cum	
Beginning Rate	4 016	Cross Stream	
Ending Date	5/1/2019 00 00	Stream Min	
Ending Rate	3 187	Stream Max	
Forecast Years	4 999		

Pinkerton, J. Denise (leakejd)

To: Mull, Donna, EMNRD (donna.mull@state.nm.us)
Cc: Chandran, Prasanna
Subject: FW: H T Mattern NCT-C #6, API # 30-025-25099
Attachments: dwnhl_commingle_data_H T MATTERN NCT C #6_Tubb_Drinkard.xls

Donna,
Please see percentages below from our engineer.

Denise Pinkerton
Regulatory Specialist for Southeast New Mexico
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
leakejd@chevron.com

From: Chandran, Prasanna
Sent: Tuesday, December 02, 2014 9:55 AM
To: Pinkerton, J. Denise (leakejd)
Subject: RE: H T Mattern NCT-C #6, API # 30-025-25099

Denise,

I guess I have already submitted anticipated %age allocation for Tubb and Drinkard. Please see the attached Downhole Comingling data SS.

Production Allocation

Pool	BOPD	BWPD	MCFPD	
(60240) Tubb Oil	7	10	80	Calculation base
(19190) Drinkard	4	20	35	Based on existir)
Totals	**11**	**30**	**115**	

Allocated %	Oil %	Water %	Gas %	
(60240) Tubb Oil	**63.6%**	**33.3%**	**69.6%**	Calculated on e:
(19190) Drinkard	**36.4%**	**66.7%**	**30.4%**	Based on estim:
Totals	**100%**	**100%**	**100%**	

Regards
Prasanna

From: Pinkerton, J. Denise (leakejd)
Sent: Tuesday, December 02, 2014 8:50 AM
To: Chandran, Prasanna
Subject: FW: H T Mattern NCT-C #6, API # 30-025-25099

Prasanna,
Please see note below from NMOCD
You might want to call Donna – NMOCD at 575-393-6161 Ext 115

Denise Pinkerton
Regulatory Specialist for Southeast New Mexico
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
leakejd@chevron.com

From: Mull, Donna, EMNRD [mailto:donna.mull@state.nm.us]
Sent: Thursday, November 20, 2014 1:08 PM
To: Pinkerton, J. Denise (leakejd)
Subject: H T Mattern NCT-C #6, API # 30-025-25099

Hello Denise,

OCD Hobbs has received the C-103 intent to Downhole Commingle Drinkard & Tubb.

At this time we cannot approved this C-103. We need to know the percentages.

Please correct and re-submit the C-103.

Thanks Donna

Donna Mull
Line Manager – EMNRD OCD
1625 N. French Dr.
Hobbs, NM 88240
(575)393-6161 xtn. 115
donna.mull@state.nm.us

Pinkerton, J. Denise (leakejd)

From: Chandran, Prasanna
Sent: Monday, October 27, 2014 1:47 PM
To: Pinkerton, J. Denise (leakejd)
Cc: Taxiarchou, John G
Subject: Mattern C#6 Recompletion
Attachments: Current WBD_H T MATTERN NCT C #6 for Frac-Recompletion.pdf; Tubb C102.xls; Mattern C 6 Map.pdf; Production Versus Time _Eunice_ WELL_ MATC6.pdf; Well Test Info.pdf; Workbook2 _Eunice_ WELL_ MATC6_Drinkard Decline Curve_Oil.pdf; Workbook2 _Eunice_ WELL_ MATC6_Drinkard Decline Curve_Gas.pdf; Tubb Gas Forecast.JPG; Tubb Oil Forecast.JPG; WBD_MATTERN_H_T_NCT-C_6_Tubb.pdf; dwnhl_commingle_data_H T MATTERN NCT C #6_Tubb_Drinkard.xls; Mat C #6 Water Production Forcast.JPG

30 025-25099
H-18 21S 37E
1980 N 510 E

Denise,

Currently, Mattern C#6 is producing from Drinkard. We would like to complete Tubb formation and test the formation by addition subtraction method as shown below and once decent rates are achieved Drinkard and Tubb production will be commingled. I don't think I have to send the downhole commingling permit to Santa Fe as Drinkard and Tubb are pre-approved one pool.
I have stated below a brief description of what we are intending to do.

Steps	Task
1.	RU up and Pull out production accessories.
2.	RU wireline unit.
3.	RIH with the perf gun and perf tubb zone (6,204'-6,340')
4.	Perform PPI job with 20% HCl per Petroplex procedure.
5.	POOH w/PPI pkr, and lay down
6.	Swab the well back from acid load.
7.	RIH with the production accessories and RD. Commingle Drinkard and, Tubb production.
8.	**Flow back the well until decent total commingled production (Drinkard + Tubb) is achieved. Notify NMOCD (Tubb Production Figure Say (Z)).**

Calculation of production allocation:

X = Drinkard production is equal to 4 bopd and 35 mscf/d (existing production),
Y = total commingled production (Drinkard + Tubb) from step 8.
So, Z = Tubb Production = **Y** – **X**

Also I have attached the current and proposed WBD. Please let me know if you need any further info.

Regards
Cprasannakumar

Prasanna Kumar Chandran
Eunice Engineer

Chevron N.A. Exploration Production Co
Room No. 3225
15 Smith Rd, Claydesta Plaza

Midland, TX 79705

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pcid@chevron.com
www.chevron.com

Do it safely or not at all.
There is always time to do it right.