

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Encore M State ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	OCD – HOBBS 04/29/2016	8. Well Number 18 ✓
2. Name of Operator Breithurn Operating LP	RECEIVED ✓	9. OGRID Number 370080 ✓
3. Address of Operator 600 Travis Houston, Texas 77002-3026		10. Pool name or Wildcat: WC-025 G-04 S2237201;Devonian
4. Well Location Unit Letter <b>O 870</b> feet from the <b>South</b> line and <b>2050</b> feet from the <b>East</b> line Section <b>20</b> Township <b>22S</b> Range <b>37E</b> NMPM County <b>Lea</b> ✓		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/> Production drill, casing and cement
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

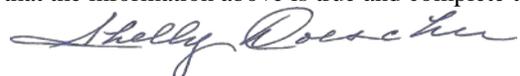
04/14 – 04/18/2016: Drill 8 3/4" production hole to 8175'. TOO H @ 8175' to change motor. TIH and drill 8 3/4" production hole to 9043'. TOO H @ 9043' to change motor. TIH. **Drill ahead and reach TD of 9662' @ 10:00 am on 04/18/2016.** Run wire line log.

04/19 – 04/23/2016: Work tight spot @ 9474', stuck pipe. RU wireline truck to free point above stuck collars. Back out @ 9355', leaving 4 collars, bit sub and bit in the hole. Retrieve wire line. TOO H with drill string. TIH to top of fish. Establish circulation, wash to top of fish, screw in and torque up. Jar down on fish with bumper sub. Broke free @ 9370'. TOO H with fish. Run 5 1/2", 20#, L-80, LTC casing and DV tools (2). Lower DV @ 7808'. Upper @ 7141' (did not open or cement through upper). Set casing @ 9659'.

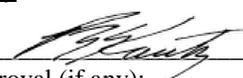
04/23 – 04/24/2016: Pump Stage One cement: Lead – Class H Premium 201 bbls, 950 sks., 15.6 ppg, 1.19 yield, 5.21 gal/sk. Displace w/ 212 water. Floats held, 1 bbl bled back. Drop bomb, wait 30 min. Opened tool. Circulate out lower DV Tool. Pump Stage Two cement: Lead – Allied High-Yield Class C 239 bbls, 570 sks., 11.9 ppg., 2.35 yield, 13.03 gal/sk. Tail – Class C Premium Plus 173 bbls., 730 sks., 14.8 ppg., 1.33 yield, 6.333 gal/sk. Bump plug. Bled back 3.5 bbls. Floats held. 28 bbls. cement to surface. Rig down. **Release rig at 10:00 a.m. 04/24/2016.**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Agent DATE: 04/28/2016  
 Type or print name Shelly Doescher E-mail address: shelly\_doescher@yahoo.com PHONE: 505-320-5682

**For State Use Only**

APPROVED BY:  TITLE: **Petroleum Engineer** DATE: **06/10/2016**  
 Conditions of Approval (if any): \_\_\_\_\_

*KZ*