

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Resaca Operating Company 1331 Lamar Street, Suite 1450 Houston, TX 77010		² OGRID Number 263848
		³ Reason for Filing Code/ Effective Date Re-Entry, Perforated & Fractured Well
⁴ API Number 30 - 025-11150	⁵ Pool Name Jalmat; Tansill-Yates-7Rivers (Oil)	⁶ Pool Code 33820
⁷ Property Code 306443	⁸ Property Name Cooper Jal Unit	⁹ Well Number 123

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	24S	37E		334	North	984	West	

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
				✓					
¹² Lse Code F	¹³ Producing Method Code P		¹⁴ Gas Connection Date ✓		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

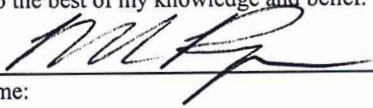
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
034053	Plains Marketing, LP 333 Clay Street, Suite 1600 Houston, TX 77002	O
024650	Targa Midstream Services, LP 1000 Louisiana St., Suite 4300 Houston, TX 77002	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
1/11/2012	03/07/2012	3760'	3760'	2996'-3217'	DHC- 4518
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8" 36# J-55	290'	150 sacks, circulated cement to surface		
8 1/4"	5 1/2" 17# J-55	3341'	250 sacks, TOC @ 2460' f/ surface		
		DV Tool @ 1357' - pumped 100 sx	5 1/2" TOC @ 995' f/ surface by calc.		
	2 7/8"	3462'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
3/07/2012		3/07/2012	24 hours		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	3	235	7	Test Separator	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
Melanie Reyes
Title:
Engineer Assistant

E-mail Address:
melanie.reyes@resacaexploitation.com

Date: 3/30/2012 Phone: (432) 580-8500

OIL CONSERVATION DIVISION

Approved by: 
Title: Petroleum Engineer

Approval Date: 06/14/2016

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

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⁴ API Number 30 - 025-11150	⁵ Pool Name Langlie Mattix; 7Rivers-Queen-Grayburg	⁶ Pool Code 37240
⁷ Property Code 306443	⁸ Property Name Cooper Jal Unit	⁹ Well Number 123

II. ¹⁰ Surface Location

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IV. Well Completion Data

²¹ Spud Date 1/11/2012	²² Ready Date 03/07/2012	²³ TD 3760'	²⁴ PBDT 3760'	²⁵ Perforations OH 3341'-3760'	²⁶ DHC, MC DHC- 4518
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
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V. Well Test Data

³¹ Date New Oil 3/07/2012	³² Gas Delivery Date	³³ Test Date 3/07/2012	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 9	³⁹ Water 331	⁴⁰ Gas 4		⁴¹ Test Method Test Separator

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Melanie Reyes
Title: Engineer Assistant
E-mail Address: melanie.reyes@resacaexploitation.com
Date: 3/30/2012
Phone: (432) 580-8500

OIL CONSERVATION DIVISION
Approved by: 
Title: Petroleum Engineer
Approval Date: 06/14/2016

KZ