

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-025-25099				✓							
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				✓							
		3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name H.T. MATTERN NCT-C					✓	
							6. Well Number: 006					✓	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DHC													
8. Name of Operator CHEVRON U.S.A. INC.							9. OGRID 4323					✓	
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705							11. Pool name or Wildcat TUBB OIL & GAS & DRINKARD					✓	
12.Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		H	18	21S	37E		1980	NORTH	510	EAST	LEA	✓	
BH:													
13. Date Spudded 01/07/2015		14. Date T.D. Reached		15. Date Rig Released 01/19/2015			16. Date Completed (Ready to Produce) 01/14/2015			17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well 6790				19. Plug Back Measured Depth 6363			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run RCBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6204 – 6340’ TUBB DRINKARD 6482 – 6710’													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
				NO CHANGE									
24. LINER RECORD						25. TUBING RECORD							
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET			
							2 3/8”	6739’					
26. Perforation record (interval, size, and number) 6204-6212, 6216-6222, 6228-6236, 6240-6250, 6272-6282, 6310-6320, 6332-6340						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						6204-6340		ACIDIZE W/104 BBLS ACID					
28. PRODUCTION													
Date First Production 01/19/2015			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING					Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 02/24/2016	Hours Tested 24		Choke Size		Prod’n For Test Period	Oil - Bbl 4	Gas - MCF 35	Water - Bbl. 21		Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (<i>Corr.</i>)			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD									30. Test Witnessed By				
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983													

KZ

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KZ

Signature:  Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 06/13/2016
E-mail Address leakejd@chevron.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T.	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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