

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address AMTEX ENERGY, INC P.O. Box 3418 Midland, TX 79702		<input checked="" type="checkbox"/>	² OGRID Number 785		<input checked="" type="checkbox"/>
			³ API Number 30-025-27222		<input checked="" type="checkbox"/>
⁴ Property Code 38799	<input checked="" type="checkbox"/>	⁵ Property Name Dagger State Unit		<input checked="" type="checkbox"/>	⁶ Well No. 1

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	30	21S	33E		1980	N	1980	W	LEA

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
OCD - HOBBS									

06/10/2016

⁹ Pool Information

RECEIVED		⁹ Pool Name WC-025 G-10 S2133280; Wolfcamp	<input checked="" type="checkbox"/>	¹⁰ Pool Code 98033	<input checked="" type="checkbox"/>
-----------------	--	--	-------------------------------------	----------------------------------	-------------------------------------

Additional Well Information

¹¹ Work Type DEEPEN	¹² Well Type OIL	¹³ Cable/Rotary	¹⁴ Lease Type STATE	¹⁵ Ground Level Elevation 3806.4'
¹⁶ Multiple Yes	¹⁷ Proposed Depth 12,700' TVD	¹⁸ Formation Wolfcamp	¹⁹ Contractor N/A	²⁰ Spud Date 6/24/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13 3/8"	48#	515'	600 sx	Surface
Intermediate 1	12 1/4"	9 5/8"	40#	5412'	3450 sx	Surface
Intermediate 2	8 3/4"	7.0"	26#	7,145'	1375 sx	Surface
Prod. Liner	6 1/8"	4.5"	13.5#	12700'	350 sx	7000'

Casing/Cement Program: Additional Comments

The 7" casing is already in place. Will sidetrack/deepen w/ 6 1/8" bit and run 4.5" liner. Liner top is at 7000' +/- inside of the 7" casing.

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	CAMERON

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *William J. Savage*

Printed name: William J. Savage

Title: President

E-mail Address: bsavage@amtenergy.com

Date: 06-10-16

Phone: 432-770-0913

OIL CONSERVATION DIVISION

Approved By:

[Signature]

Title: **Petroleum Engineer**

Approved Date: **06/16/2016**

Expiration Date: **06/16/2018**

Conditions of Approval Attached

KZ