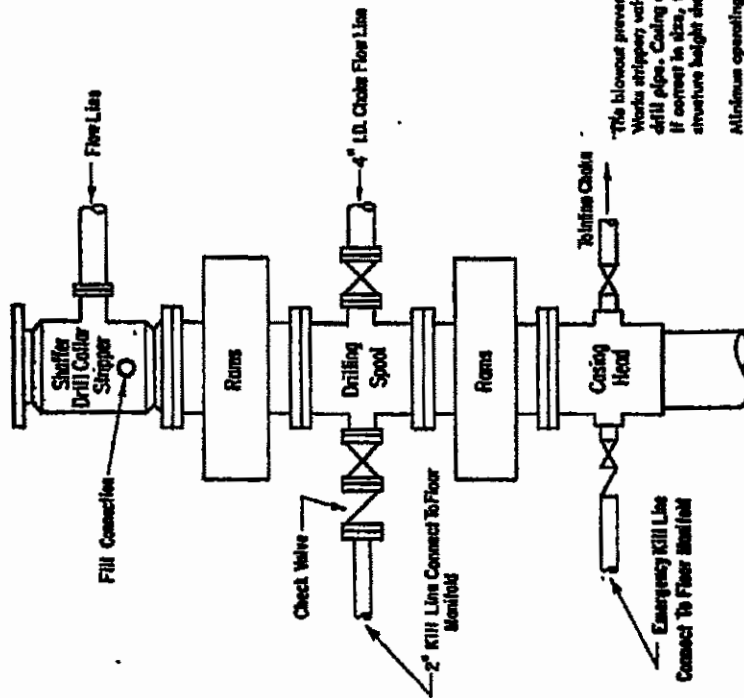


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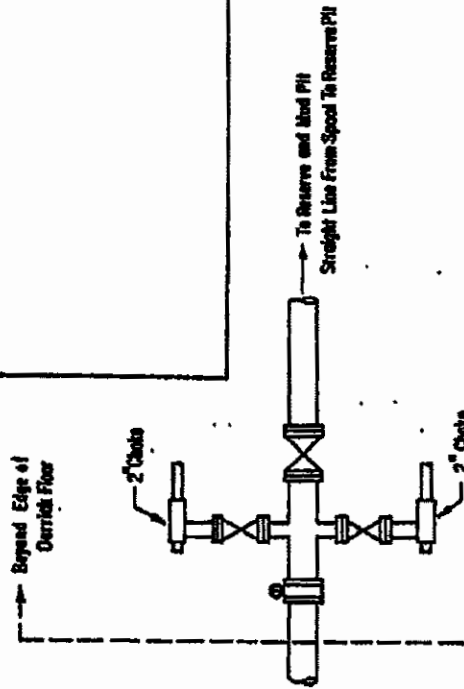
RECEIVED

Amtext Energy, Inc.
Blowout Preventer
Exhibit 1A

ADDITIONS - DELETIONS - CHANGES SPECIFY



3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP



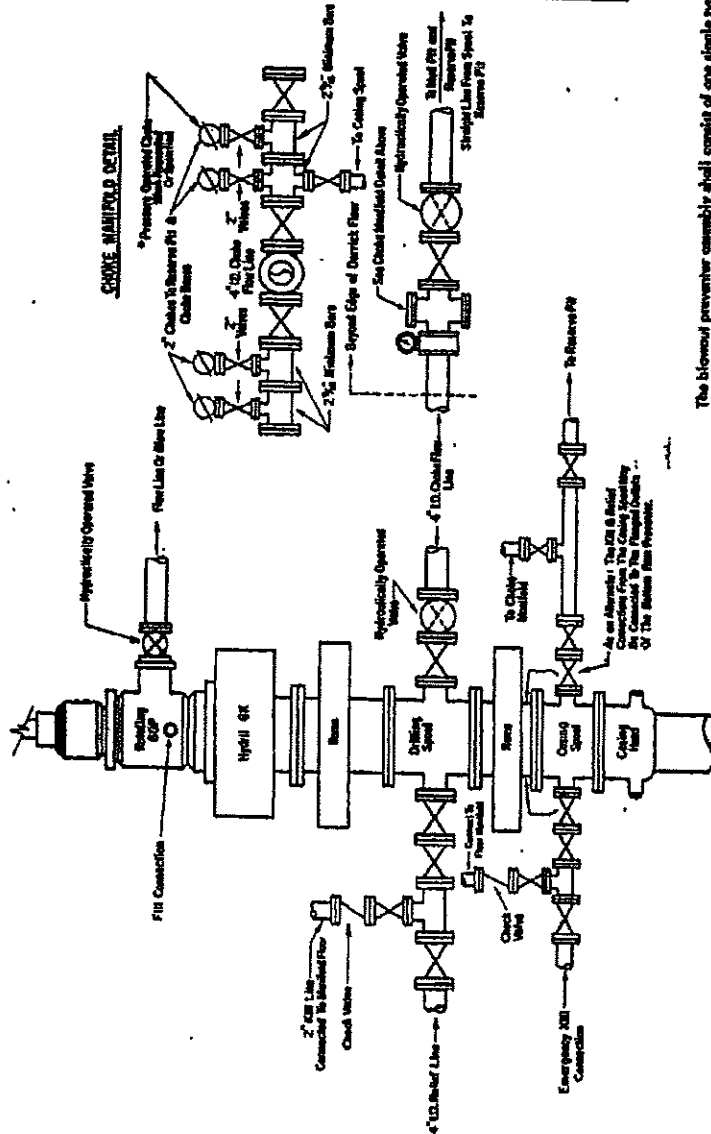
The blowout preventer assembly shall consist of one billed ram preventer and one pipe ram preventer, both hydraulically operated, a Sheffer Tool Works stopper valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing runs to fit the preventers are to be available as needed. The ram preventer may be two angles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line. The sub-structure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers shall be as follows: (1) Pump (q), driven by a continuous source of power, capable of closing all the pressure-operated devices simultaneously within _____ seconds. The pump (q) is to be connected to a closed type hydraulic operating system. (2) When requested, accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive a fluid change from the above pump (q). With the charging pump (q) shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within _____ seconds after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume of least _____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pump (q) or there shall be an additional pump (q) operated by separate power and equal in performance capabilities.

The closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided if a hydraulic preventer is used. Quil Lotion No. 28 hydraulic oil, or equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. They and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas and drilling fluids. The choke flow line valve connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

Amtex Energy, Inc.
Blowout Preventer
Exhibit 1B



5000* PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

The blowout preventer assembly shall consist of one single type killed ram preventer and one single type pipe ram preventer, both hydraulically operated, a hydraulic "GK" preventer, a rotating blowout preventer, valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing runs to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and 4-inch I.D. relief line, except when air or gas drilling. All preventer connections are to be open-face flanged.

Minimum operating equipment for the preventer and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid changing the total accumulator volumes from the nitrogen precharge pressure to its rated pressure within minutes. Also, the pumps are to be connected to the nitrogen precharge pressure of not less than 750 PSI and connected as at to receive the aforementioned fluid change. With the changing pumps shut down, the precharged fluid volume stored in the accumulators must be sufficient to close off the pressure-operated device satisfactorily within seconds after closure. With the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least percent of the original. (2) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reduce and regulator must be provided for operating the hydraulic preventer. When requested, a second pressure reduce shall be available to least opening fluid pressure to ram preventer. Gull Legion No. 30 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bends. Entry and safe access is to be maintained to the choke manifold. If deemed necessary, walkways and ladders shall be erected to and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves are to be connected to the drilling speed and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.

ADDITIONS-DELETIONS-CHANGES SPECIFY