

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>OCD – HOBBS</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator DCP Midstream LP ✓		6. State Oil & Gas Lease No. V07530-0001 ✓
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI ✓
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea ✓		8. Wells Number 1 and 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785 ✓
10. Pool name or Wildcat <del>Wildcat</del> [97756] AGI; WOLFCAMP		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

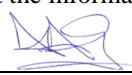
**Report for the Month ending March 31, 2016 (3/1/16-3/31/16) Pursuant to Workover C-103 for Linam AGI #1 and AGI #2**

This is the forty-seventh monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI #1 until the well is worked over. AGI #2 was brought online in October 2015. For the month of March, AGI #2 was shut down, and all TAG was sent to AGI #1. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is only required on a quarterly basis for AGI #2, and even though AGI #2 was not used during the month of March.

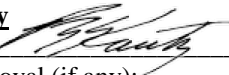
For the month of March the values for the injection parameters being monitored for AGI #1 were as follows: Average TAG Injection Pressure: 1,675 psig, Average Annulus Pressure: 264 psig, Average Pressure Differential: 1,411 psig, Average TAG Temperature: 118°F, Average TAG injection rate: 157,772 scf/hr. For AGI #2 these values are as follows: Average Static TAG Pressure (within blocked off section): 1,679 psig, Average Annulus Pressure: 1.05 psig, Average Pressure Differential: 1,678 psig, Average TAG Temperature: 58°F, Average TAG injection rate: 0 scf/hr. AGI #2 was idle for the month and the recorded tubing pressure between well bore and block valve and TAG temperature values for AGI #2 reflect static conditions of the shut-in well. They are the result of the fact that when the well was shut down, gas was trapped between the shut off point and the measurement point, and, thus, the sensors are reflecting daily heating and cooling effects on the pipe segment involved rather than reflecting actual injection conditions in the well. Downhole sensors for AGI #2 are still not working, and DCP continues to work on getting this issue resolved. In the month of March, DCP retrieved a downhole pressure measuring bomb and the data from that device will be used in lieu of the bottom hole PT sensors which are still not operational in AGI #2.

These average values are shown as lines on the various graphs that display the respective parameters. The Linam AGI #1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. According to all data obtained from AGI #2, is also a safe, effective and environmentally-friendly system to dispose of Class II H<sub>2</sub>S and CO<sub>2</sub> wastes and provides the required redundancy to the plant that allows for operation with disposal to either or both wells.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 3/16/2016  
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

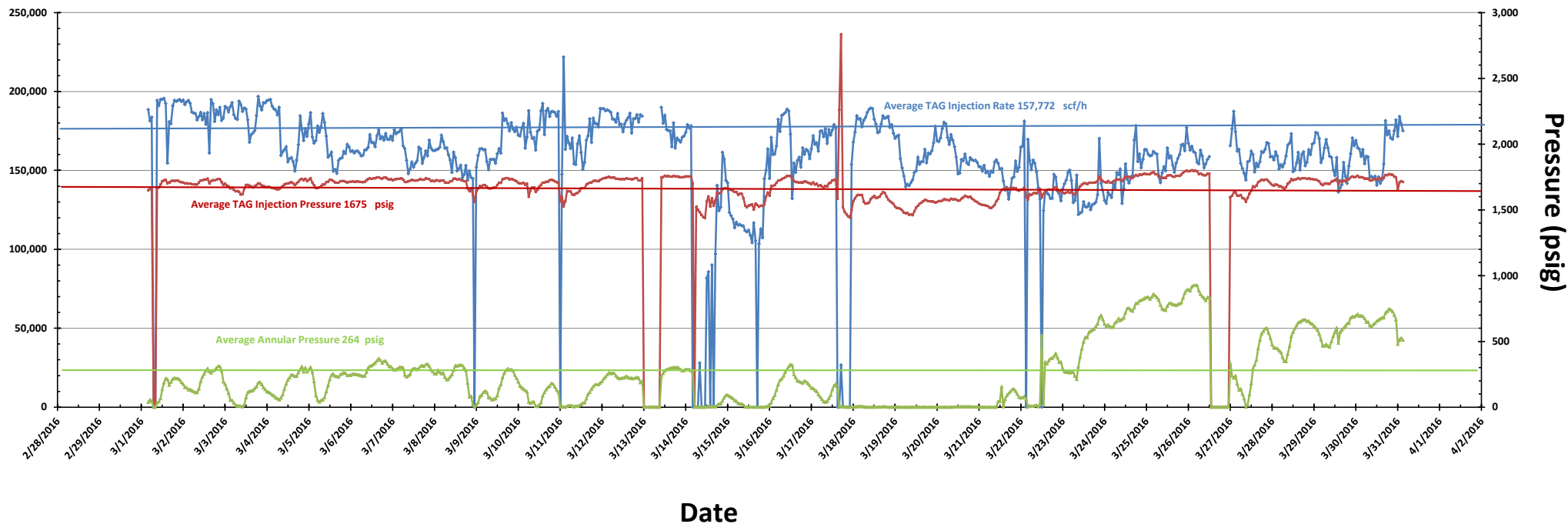
APPROVED BY:  TITLE Petroleum Engineer DATE 06/30/2016  
Conditions of Approval (if any):

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 3/1/2016 to 3/31/2016

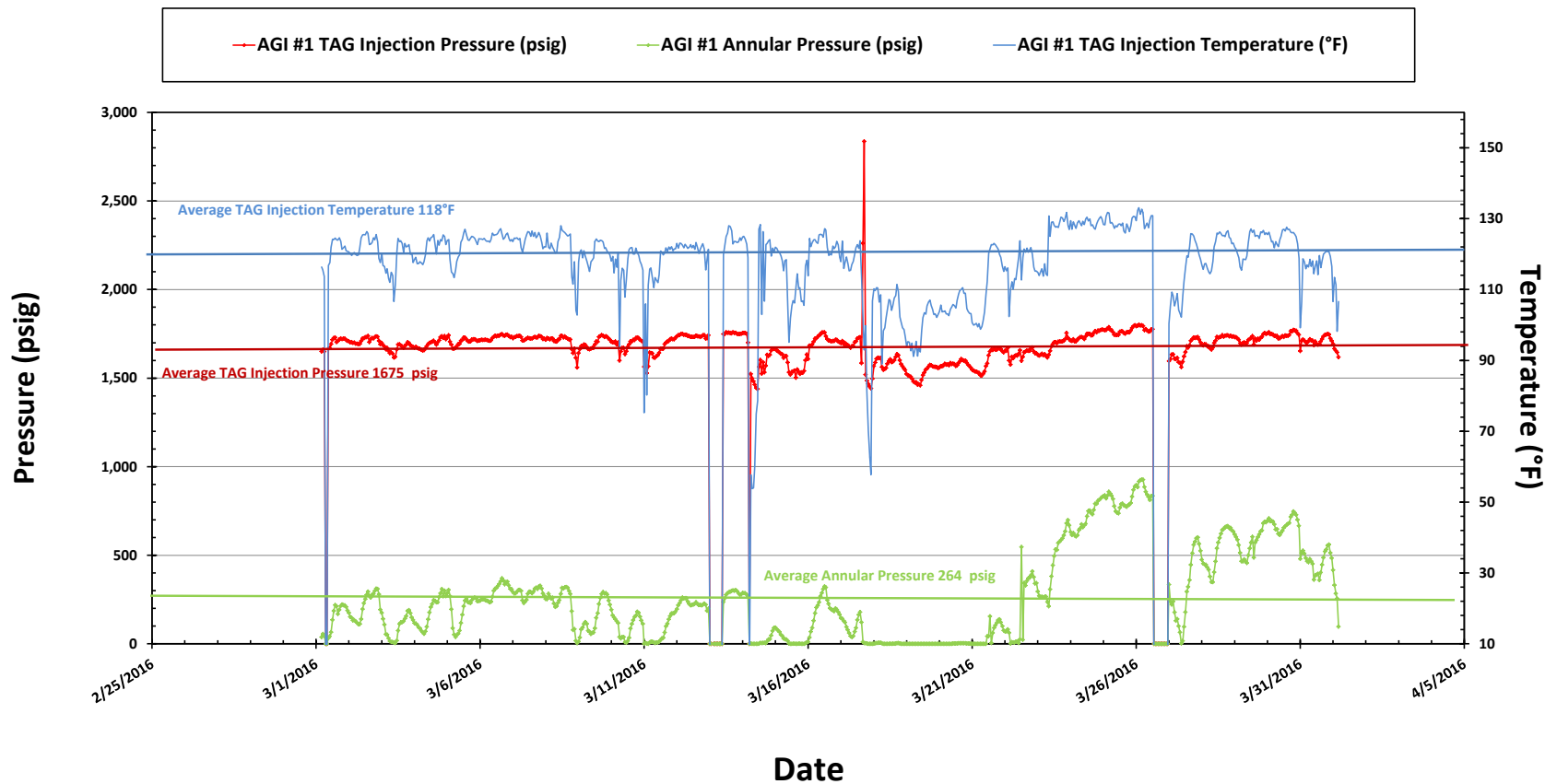
For the AGI#1 well, fluctuations in annular pressure observed during the month of March represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. For the entire month of March, TAG was routed only to AGI #1. The flow of acid gas to AGI #1 was suspended briefly on March 3, 8, 9, 11, 22 and 26 because of mechanical issues but returned to normal within hours. The sensitive and correlative response of the annular pressure continues to confirm that the tubing and casing in the well have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

— Calculated AGI #1 Flow Rate (scf/hr) — AGI #1 TAG Injection Pressure (psig)  
— AGI #1 Annular Pressure (psig)

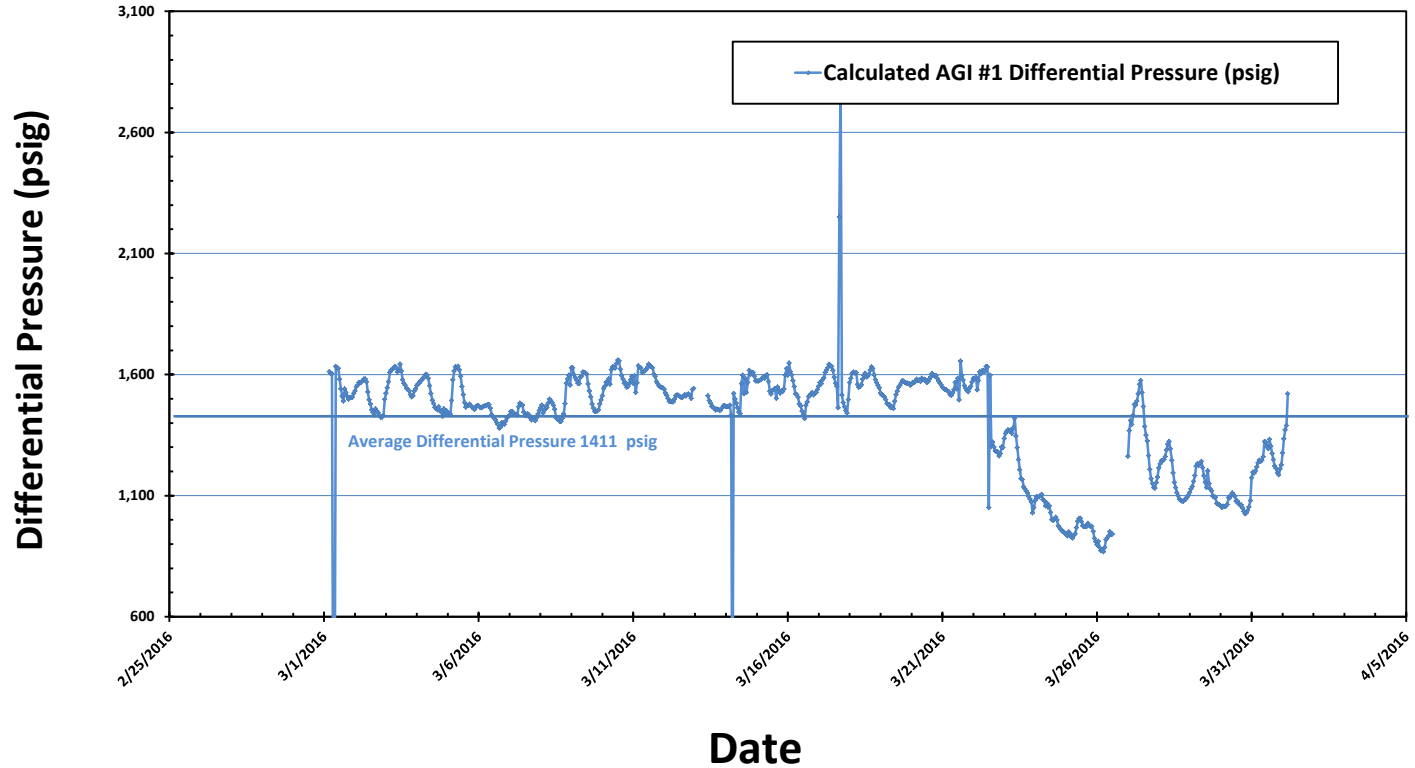
TAG Flowrate (scf/h)



# Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 3/1/2016 to 3/31/2016

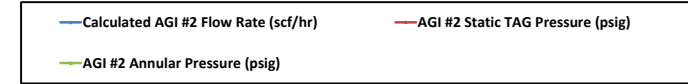


# Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 3/1/2016 to 3/31/2016

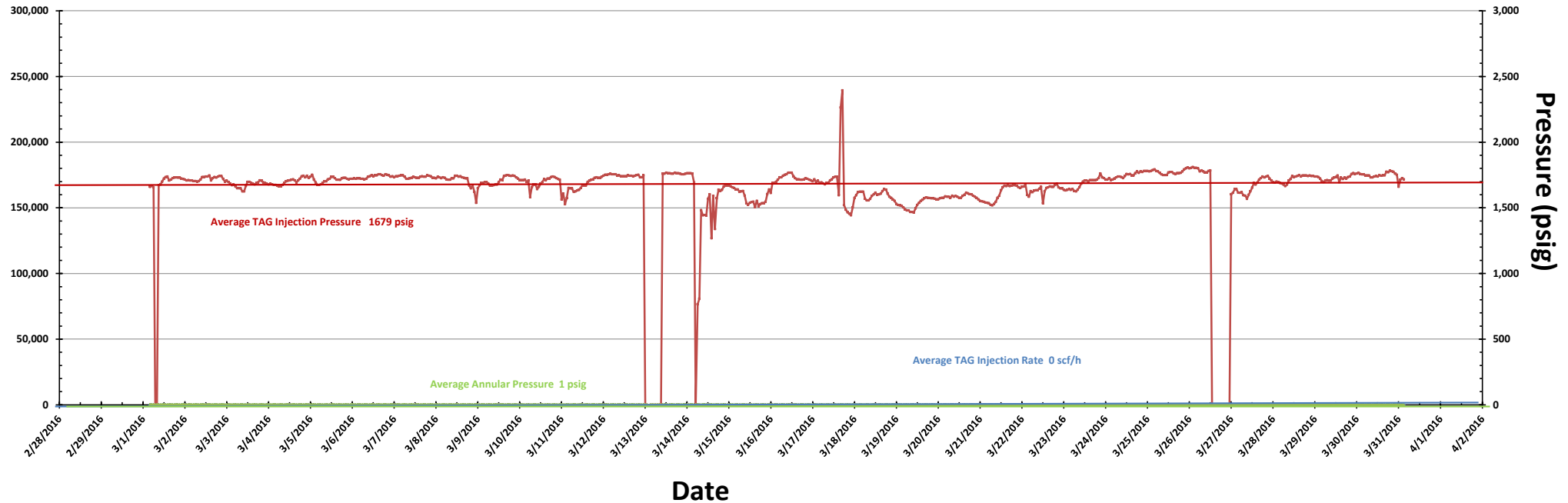


# Linam AGI #2 Injection and Casing Annulus Pressure and TAG Injection Flowrate 2/1/2016 to 2/29/2016

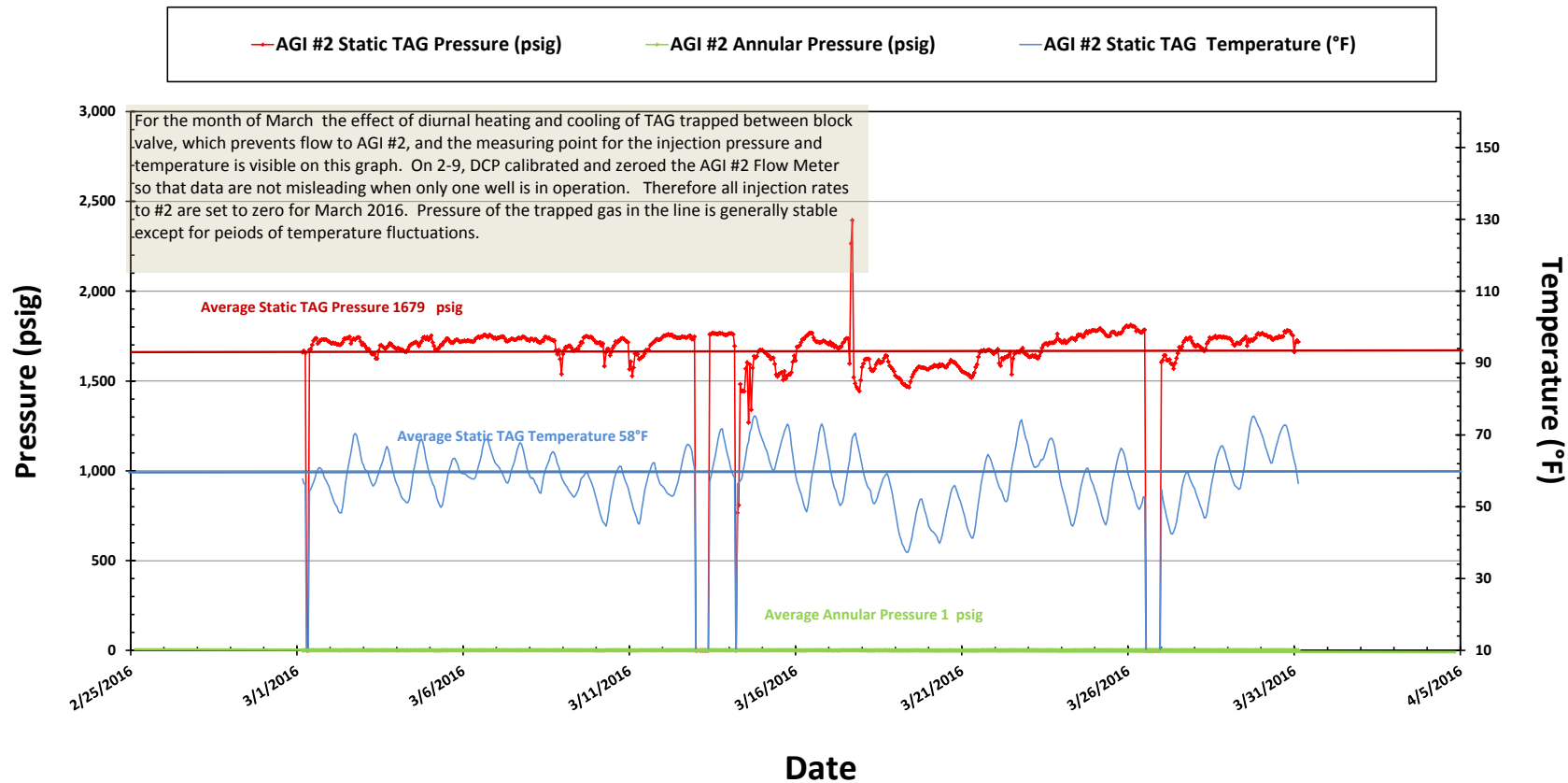
AGI #2 was shut in for the entire month of March. In spite of that fact, the pressure in the tubing and temperature of gas in tubing measurements were obtained from sensors. Since gas is trapped in the well tubing between the block off point and below the measuring point and was subject to heating and cooling effects which are reflected in the pressure and temperature variations as detected at the sensor. These readings do not reflect any injection into the well but rather the heating and cooling effects of the pipe segments involved. On 2-9, the AGI #2 flow meter was calibrated and zeroed, and a cutoff programmed so that if it registers below 0.05, the flow will be assumed to be zero so that data will not be misleading when only one well is in operation. Since we know that the well was blocked off and all acid gas routed to AGI #1, flowrate to AGI#2 is set to zero for the entire month.



TAG Flowrate (scf/h)



## Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 3/1/2016 to 3/31/2016



# Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 3/1/2016 to 3/31/2016

