


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-025-42139								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. V07530-0001								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Linam AGI								
		6. Well Number: #2								
		OCD - HOBBS 07/01/2016 RECEIVED								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator DCP Midstream LP		9. OGRID 36785								
10. Address of Operator 370 17 th Street, St. 2500, Denver CO 80202		11. Pool name or Wildcat AGI: Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	30	18S	37E		1600	FSL	1750	FWL	Lea
BH:	K	30	18S	37E		1600	FSL	1750	FWL	Lea
13. Date Spudded 10/07/2014	14. Date T.D. Reached 12/09/14	15. Date Rig Released 12/15/2014		16. Date Completed (Ready to Produce) 2/13/15		17. Elevations (DF and RKB, RT, GR, etc.) 3736 GR				
18. Total Measured Depth of Well 9234'		19. Plug Back Measured Depth 9204'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Triple combo, GR, Res, FMI,				
22. Producing Interval(s), of this completion - Top, Bottom, Name Top 8795', Bottom 9006', Lower Bone Springs/Wolfcamp										
23. CASING RECORD (Report all strings set in well) Details on C103 9/26/14										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
20"		106.5		1572'		26"		surface		Details on C103
13 3/8"		68		3219'		17.5"		surface		Approved on
9 5/8"		47		8630'		12.25"		surface		12/15/2014
7"		26		9204'		8.5"		surface		
24. LINER RECORD N/A						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					3 1/2"	8690'	8690'			
26. Perforation record (interval, size, and number) 6spf@60° phasing 8795-8801, 8817-8832, 8840-8885, 8925-8945, 8956-8978, 8995-9006						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8765'-9006' 35 bbl 15% HCL				
28. PRODUCTION						N/A—Disposal Well				
Date First Production Injection date 10/9/2015		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Active—Disposal, Class II				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments Final C103 dated 2/13/15 with well schematic, all logs submitted previously with approved C103s, Final End of Well Report submitted in PDF on thumb drive to district and Santa Fe Offices										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						N/A				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Date		
				Alberto A. Gutierrez		Consultant to DCP		3/30/2015		
E-mail Address aag@geolex.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

All depths shown in feet below surface, measured depth.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Magenta Dolomite	1580	T. Canyon	T. Penn A"
T. Salt	1650	T. Strawn	T. Penn. "B"
B. Salt	2800	T. Atoka	T. Penn. "C"
T. Yates	3042	T. Miss	T. Penn. "D"
T. 7 Rivers	3190	T. Devonian	T. Leadville
T. Queen	3786	T. Silurian	T. Madison
T. Grayburg	4200	T. Montoya	T. Elbert
T. San Andres	4500	T. Simpson	T. McCracken
T. Glorieta	5519	T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry		T. Gr. Wash	
T. Tubb	6754	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7377	T.	
T. Lower Leonard	8811	T.	
T. Wolfcamp	9041	T.	
T. Cisco (Bough C)		T.	

**OIL OR GAS
SANDS OR ZONES**
NONE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NONE

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			See mudlogs and geophysical logs in final end of well report dated 3/2015 and separately submitted and approved C-103s in file				