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Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat AGI; BONE SPRING-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: Oil Well ☐ Gas Well ☒ Other AGI

2. Name of Operator
DCP MIDSTREAM LLC

SEP 26 2014

3. Address of Operator
370 17TH STREET #2500, DENVER, CO 80202

RECEIVED

4. Well Location

Unit Letter K: 1600 feet from the SOUTH line and 1750 feet from the WEST line
Section 30 Township 18S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3738' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ALTER CSG DESIGN ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to request from OCD Hobbs, casing design for surface casing will be modified to be set at approximately 1650' instead of the original proposed depth of 500 in order to assure protection of Santa Rosa sands. Revised casing design as proposed is below:

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	26"	20"	94#/FT	SURFACE TO 500'	800	SURFACE
SURFACE	26"	20"	106.5#/FT	500' TO 1650'	1600	SURFACE
UPPER INTERMEDIATE	17 1/2"	13 3/8"	68#/FT	SURFACE TO 3200'	3500	SURFACE
LOWER INTERMEDIATE	12 1/2"	9 5/8"	47#/FT	SURFACE TO 8600'	10000	SURFACE
PRODUCTION	8 1/2"	7"	26#/FT L-80HC	SURFACE TO 8500'	3100	SURFACE
PRODUCTION	8 1/2"	7"	26#/FT ALLOY28	8500' TO 9200'	215	8500'
TUBING	7" CSG	3 1/2"	9.3 #/FT L-80	8530'	NA	SURFACE
TUBING	7" CSG	3 1/2"	SM2550 ULTRAFOX	8530' TO 8620'	NA	8530'

Spud Date:

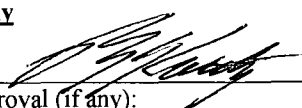
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream DATE 9/26/14

Type or print name Alberto A. Gutierrez E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer

DATE 09/26/14

Conditions of Approval (if any):

SEP 26 2014