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Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202	
4. Well Location Unit Letter _____: _____ 2120 _____ feet from the _____ South _____ line and _____ 2120 _____ feet from the _____ West _____ line Section _____ 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Linam AGI #2 surface casing 17 1/2" pilot hole was completed on Saturday, October 11, 2014 in the Magenta dolomite at 1,585'. On Sunday, October 12, 2014 Schlumberger completed the following geophysical logging:

- Caliper
- AIT
- Array Induction Tool

The bottom 60' of the pilot hole was filled with up-hole material and the logging tool could not be lowered below 1,526 feet and that is where the logging was terminated. Therefore, the top of the Magenta dolomite was picked at approximately 1,540 feet based on correlation with geophysical logs from the nearby Linam AGI #1 and Goodwin '30' #1 wells. The Schlumberger geophysical logs for the 17 1/2" pilot hole are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 10/25/14

Type or print name

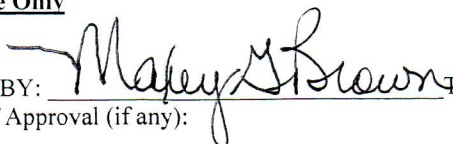
Michael W. Selke, RG

E-mail address: mselecte@geolex.com

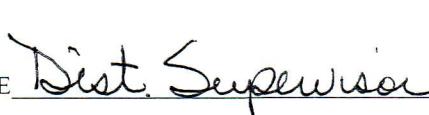
PHONE: 505-842-8000

For State Use Only

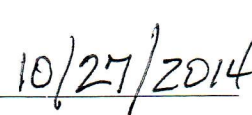
APPROVED BY:



TITLE



DATE



Conditions of Approval (if any):