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Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

HO Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42139
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter _____: 2120 feet from the South line and 2120 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat AGI: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☒ OTHER:
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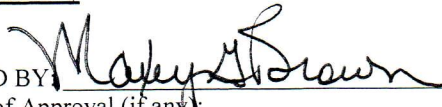
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PB completed a pressure test on the 20-inch surface casing for DCP Linam AGI #2. At 7:50 pm on Saturday, October 25, (with pipe in the hole near total depth), mud was circulated within the 20-inch surface casing in preparation for the pressure test. A contractor was brought on site to chart the results of the test. The pressure test began at 8:40 pm with an initial casing pressure of 799 psi. The casing pressure increased slightly to 806 psi by the end of the test at 9:16 pm as shown on the attached chart. The test was successful.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Consultant to DCP Midstream LP DATE: 10/27/14
Type or print name Michael W. Selke, RG E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY:  TITLE: Dist. Supervisor DATE: 10/27/2014
Conditions of Approval (if any):