

Tab

6

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

NOV 06 2014
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202	
4. Well Location Unit Letter <u>K</u> : <u>1600</u> feet from the South line and <u>1750</u> feet from the West line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
Upper Intermediate Casing to
3220'

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linam AGI #2 upper intermediate casing was run on Saturday and early Sunday morning, November 1-2, 2014, and was seated in the Seven Rivers Formation at 3,220'. The Top of the Seven Rivers Formation was determined to be 3,148' based on open hole geophysical logs and the mudlog and the casing was set 72' below the top of the Seven Rivers Formation. The upper intermediate casing was run after performing a caliper log of the well. No H₂S was encountered during drilling or completing the upper intermediate casing section down to 3220'. Mudlogs and Geophysical logs are attached.

The caliper log for the upper intermediate (17 1/2 inch) borehole indicated minor and moderate washouts throughout the salt below the surface casing starting at approximately 1,650' extending to 2,990'. Below 2,990', the borehole is clean with few washouts. The caliper log from the surface to 3,220' is attached to this C-103. The Linam AGI #2 upper intermediate casing is constructed with 78 joints of 13 3/8", 68#, J55 casing from the surface to 3,220'. A schematic of the Linam AGI #2 well design and the as built casing tally is attached. The upper intermediate casing for the Linam AGI #2 was cemented with one stage of 457.15 bbls of class C lead cement with a lead yield of 1.93 and 238.64 bbls of class C tail cement with a yield of 1.33 for a total of 695.79 bbls of class C cement. Approximately 50 bbls of cement were returned to the surface. The cement returns were not witnessed by the NMOCD but were photographed (photos attached). Cement did not fall back and upper intermediate casing remained cemented to surface. Cement report attached. Wait on cement time was 24 hours. After WOC of 24 hours, the BOPE was installed, tested and passed while isolated from the upper intermediate casing. A cement bond log was run on November 5, 2014. The results of the CBL indicate the cement bond is adequate and no cement remediation is required. The upper intermediate casing was tested @ 800 psi for 30 minutes and passed. The CBL, photographs of cement returns to surface and casing pressure test chart are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Selke TITLE: Consultant to DCP Midstream LP
Type or print name Michael W. Selke, RG E-mail address: mselect@geolex.com

DATE: 11/3/14
PHONE: 505-842-8000

For State Use Only

APPROVED BY: Maley Brown TITLE: Dist. Supervisor DATE: 11/6/2014

Conditions of Approval (if any):