

Tab

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

October 13, 2009

WELL API NO.

30-025-42139

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number #2

9. OGRID Number

36785

10. Pool name or Wildcat

AGI:Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator

DCP Midstream LP

3. Address of Operator

370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1600 feet from the South line and 1750 feet from the West lineSection 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASINGCOMMENCE DRILLING OPNS. ☐ P AND ACASING/CEMENT JOB ☒

Production Casing to 9,204'

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Linam AGI #2 production borehole reached TD (9,234') at 06:16 on December 9, 2014. The caliper log for the production (8 1/2-inch) borehole indicates a clean hole with no significant washouts from 8,630' to TD. A ledge is present between the bottom of the 9 5/8-inch lower intermediate casing and the total depth of the 12 1/4-borehole (8,600 to 8,630'). The caliper log from 8,594' to 9,234' is attached to this C-103. The production borehole log runs (three) were completed at 06:36 on December 10, 2014.

The Top of the Lower Leonard Formation was determined to be 8,811' and the Wolfcamp Formation was determined to be 9,041' based on open-hole geophysical logs and the mud log. Geophysical logs are attached. Several small isolated H₂S detections were encountered during drilling of the production borehole from 8,696' to 9,028', as the drill bit cut through the injection zone in the Linam AGI #1 well. None of the H₂S concentrations exceeded 1.3 ppm, which is below mud loggers bloodhound detector limit (+/- 5.0 ppm). Monitoring continued until the 7-inch production casing was set on Friday, December 12, 2014.

The Linam AGI #2 production casing was run starting at 18:30 December 11, 2014, after completing the logging of the open borehole and laying down the drill string. Casing was set at 9,204' in the Wolfcamp Formation (100% Dolomite – Low Porosity). The Linam AGI #2 production casing is constructed with 184 joints of 7.0", 26#, HCL 80 casing from the surface to 8,414.42' and 24 joints of 7.0", 26#, 28 Cr (nickel-plated, corrosion-resistant) casing from 8,414.42' to 9,155.21'. A schematic of the Linam AGI #2 well design and the as built casing tally is attached.

The production casing for the Linam AGI #2 was cemented in two stages. A Differential Valve (DV) Tool is located at a depth of 8,092.05' (see casing tally sheet). The 1st Stage (Bottom 9,234' - Top 8,092') utilized 207 sx of 16.0 ppg EverCRETE™ cement with a yield of 1.12 cuft/sk (approx. 41 bbls). WOC time for the 1st Stage was more than 24 hrs while circulating through DV Tool to surface to clean out 2nd stage annulus space. The 2nd Stage (Bottom 8,092' - Top surface) utilized 870 sx of 13.2 ppg TXI with a yield of 1.34 cuft/sx (207.4 bbls) for Tail. WOC time for the 2nd Stage is 24 hrs (minimum). Thirty bbls of cement were returned on the 2nd Stage. The cement returns were not witnessed by the NMOCD but were photographed (photos attached). Cement did not fall back and the production casing remained cemented to surface. The cement report is attached.

After completing the 2nd Stage cement Precision Rig #107 was released for removal. The DV Tool will be drilled out and a circumferential cement bond log (CBL) will run with the completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

Type or print name

Michael W. Selke, RG

TITLE: Consultant to DCP Midstream LP

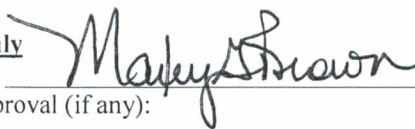
E-mail address: mselke@geolex.com

DATE: 12/15/14

PHONE: 505-842-8000

For State Use Only

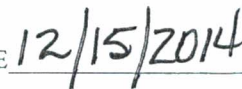
APPROVED BY:



TITLE



DATE



Conditions of Approval (if any):