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Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI:Wolfcamp

4. Well Location Unit Letter _____: _____ 2120 _____ feet from the _____ South _____ line and _____ 2120 _____ feet from the _____ West _____ line Section _____ 30 _____ Township 18S Range 37E NMPM County Lea	
11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER. ☐

OTHER. ☒ Step Rate Test Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On January 15, 2015 a step rate test was successfully performed at the Linam AGI #2 well. The NMOCD District 1 Hobbs office was notified prior to the test and Mr. Bill Sonnamaker of NMOCD witnessed the first 3 stages of the 7-stage test. A total of 747 barrels of brine were injected during the test.

A maximum surface pressure of 4,319 psig was observed in the seventh stage at a rate of 5 barrels per minute. The calculated surface parting pressure was 3,318 psig, well above the NMOCD-approved MAOP of 2,644 psig.

This step rate test fulfills the requirement of NMOCC order R-12546K and demonstrates the Linam AGI#2 well can be safely operated at pressures well above the currently approved MAOP. DCP is not requesting a MAOP increase at this time for this well.

A report is attached providing all of the test data and supporting exhibits for the parting pressure calculations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Consultant to DCP Midstream LP

DATE: 01/27/2015

Type or print name

Alberto A. Gutierrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____