

Tab

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Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-42139

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number #2

9. OGRID Number
36785

10. Pool name or Wildcat
AGI:Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1600 feet from the South line and 1750 feet from the West line

Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB
Installation of injection tubing and
completion and testing of well

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Linam AGI #2 8 ½-inch production casing borehole reached TD (9,234') on December 9, 2014 and the 7-inch production casing was installed and cemented on December 11 and 12, 2014 (as reported under separate C-103) and activities on AGI #2 were temporarily suspended while the drill rig was broken down and moved off site and the work over drill rig to be used to install the downhole well equipment was moved onsite.

The DCP Linam AGI #2 7-inch production casing was perforated using Schlumberger on January 10 and 11, 2015. The perforations were six (6) shots per foot (spf) at 60 degree phasing in the following intervals:

- 8,765'-8,769'
- 8,795'-8,801'
- 8,817'-8,832'
- 8,840'-8,885'
- 8,925'-8,945'
- 8,956'-8,978'
- 8,995'-9,006'

The perforations were then stimulated with 35 barrels of 15% HCl that was injected at approximately two (2) barrels per minute. Following the acid wash an OCD- witnessed step rate test (SRT) was performed (and submitted to NMOCD in a separate C-103).

Schlumberger installed the permanent injection packer in the 7-inch production casing at a depth of 8,690' on January 25, 2015. The sub containing the downhole injection and annular space P/T measuring devices is located immediately above the packer. The injection tubing (276 joints 3 ½-inch, 9.3# L80 TSHP; 3 joints 3 ½-inch 9.3# VAM TOP Nickel Alloy) was installed from January 28 through 30, 2015. Each connection was torqued to 3,400 foot pounds and successfully pressure tested to 5,000 psi. The subsurface safety valve (SSSV) was set at 300 feet and successfully tested to 15,000 psi. The annular space between the 3 ½-inch injection tubing and the 7-inch production casing was filled using the procedure summarized below to clean out, biocide treat and place corrosion-inhibited diesel in the annular space of the completed well.

The procedure consisted of the following steps:

- 1) Mix 55 gallons of Bactron K-139 in 50 bbls of 10 # Brine
- 2) Pump biocide pill down the tubing
- 3) Mix 1 gallon of Cortron RU-160 in 200 gallons of methanol
- 4) Pump methanol / Cortron RU-160 down mixture the tubing
- 5) Pump 13,000 gallons of #2 Red Dye diesel down the tubing treated with 275 gallons of Cortron R-2525
- 6) Set tubing in packer and close casing valves

The well head tree was installed on February 1, 2015 and successfully tested at 250 psi and 5,000 psi. A mechanical integrity test (MIT) was successfully completed on February 2, 2015 with NMOCD onsite to witness (MIT results submitted to NMOCD in separate C-103).

The final well design and tally sheet are attached. In addition, included with this C-103 is the FMI log and the cement bond logs for the 7-inch production casing. All other logs have been previously provided to NMOCD's Hobbs District Office during the drilling and completion process.

This C-103 is the final C-103 for the Linam AGI#2 and the well has been successfully completed and tested pursuant to all the requirements of the NMOCC Order R-12546-K and now that the H2S contingency plan is approved, the well can be put into service as soon as the surface facility installation is completed within the next few months.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

Type or print name

Michael W. Selke, RG

TITLE: Consultant to DCP Midstream LP

E-mail address: mselke@geolex.com

DATE: 2/13/15

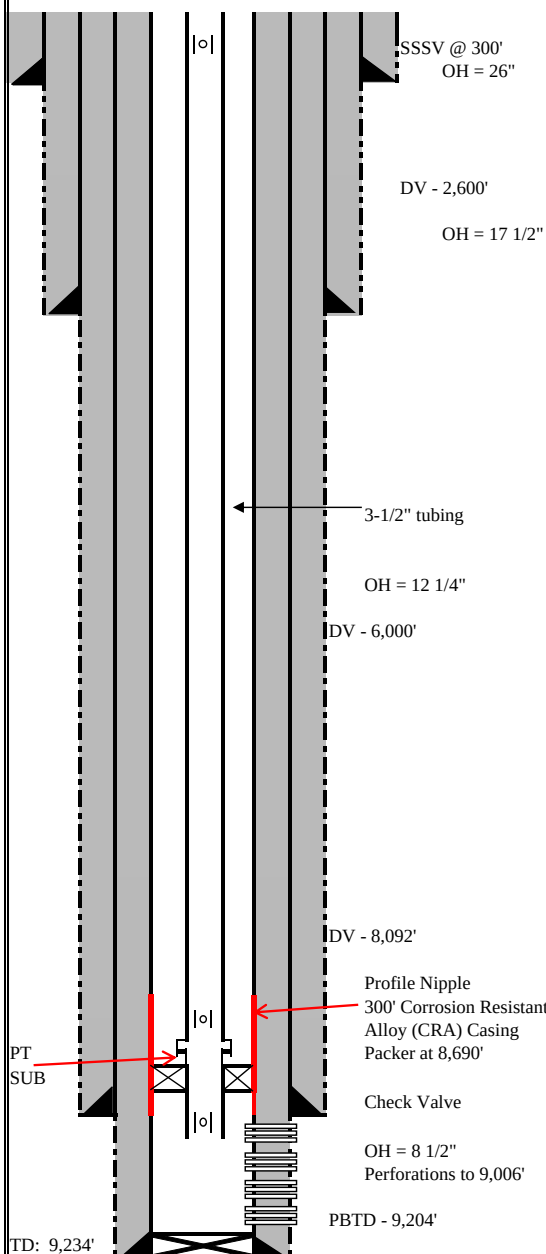
PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Location: 2120 FSL & 2120' FWL
STR S30-T18S-R37E
County, St.: LEA COUNTY, NEW MEXICO



NOT TO SCALE



P B ENERGY

LINAM AGI #2
LEA COUNTY, NEW MEXICO
1/31/15

Company Rep.
Tool Specialist

RUSSELL BENTLEY
SCOTT WALTON
Office ODESSA
SAP No. 901820451

Final Installation					
Installation	Length	Depth	Description	OD	ID
1	23.00		KB CORRECTION		
2	0.50	21.54	TUBING HANGER		2.992
	3.75	22.04	DOUBLE PIN ADAPTER	3.500	2.992
3	30.99	25.79	1 JOINT 3.5" 9.3# L-80 TS-HP TUBING	3.500	2.992
	23.49	56.78	3.5" 9.3# L80 TS-HP TUBING SUBS(1.97, 3.89, 7.88, 9.75)	3.500	2.992
4	216.24	80.27	7 JOINT 3.5" 9.3# L-80 TS-HP TUBING	3.500	2.992
5	3.91	296.51	3.5" 9.3# X-OVER SUB TS-HP BOX X VAMTOP PIN	3.500	2.992
6	6.19	300.42	SCHLUMBERGER 3.5" PENNICLE 15 Tubing Retrievable Safety Valve SN-H125-0049 2.56 DS profile 15,000# W/P VAMTOP	5.700	2.562
7	4.00	306.61	3.5" 9.3# X-OVER SUB VAMTOP BOX X TS-HP PIN	3.500	2.992
8	8239.74	310.61	268 JOINTS 3.5" 9.3# L80 TS-HP TUBING	3.500	2.992
9	4.00	8,550.35	X-OVER PUP JOINT 3.5" 9.3# TS-HP X 3.5" 9.3# VAMTOP	3.930	2.992
10	129.47	8,554.35	3 JOINTS 3.5" 9.3# VAMTOP NICKEL ALLOY TUBING	3.500	2.992
11	1.93	8,683.82	HALLIBURTON 2.562 X 3.5" 9.3# L-80 VAM TOP LANDING NIPPLE (811R25635)(102204262)(SN-G3364192-1) NICKEL ALLOY 925	3.930	2.562
	4.25	8,685.75	SCHLUMBERGER P-T RECEPTACLE ALLOY PN 101643587 REV-AA SN C14GM-1026 WO ID-6441704 3.5" 9.2# SGM ASSY SQ1 DRIFT OD-5.227 DRIFT ID-2.867	4.910	2.992
			HALLIBURTON SEAL ASSEMBLY		
A	1.76	8,690.00	STRAIGHT SLOT LOCATOR 3.5" VAMTOP X 3.5" 10.2# VAMINSIDE INCOLOY 925 (212S4042-D)(188825)(SN-G3362241-3)	4.450	2.883
a-2	2.00	8,691.76	2-SEAL UNIT 4" X 3.5" 10.2 VAMINSIDE NICKEL ALLOY 925 MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812MSA40003-D)(102133617)(G3362236-7 & G3362236-9)	3.970	2.883
9	4.05	8,693.76	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-2)	3.840	2.902
10	3.00	8,697.81	3-SEAL UNIT 4" X 3.5" 10.2 VAM TOP NICKEL ALLOY 925 MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812MSA40003-D)(102133617)(SN-G3362236-6 G3362236-8 G3362236-5)	3.970	2.883
	0.54	8,700.81	MULE SHOE GUIDE 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (812G40137-D) (102133560)(SN-3362243-2)	3.960	2.972
11			TUBING LANDED IN HANGER WITH 40000# COMPRESSION PICK UP WEIGHT IS 100,000# SLACK OFF IS 100,000#		
13	3.11	8,690.00	HALLIBURTON PACKER ASSEMBLY HALLIBURTON 7" 26-32# BWD PERMINANT PACKER WITH 4" BORE, 4.75" 8UN THREAD, INCOLOY 925 (212BWD70412-D)(101303583)(SN C3121028-1) WAS RUN ON WIRELINE AND TOP @ 8690'	5.875	4.000
14	7.45	8,693.11	SEAL BORE EXTENSION 4" X 8' INCOLOY 925 4.75 8UN PXP (PN212C7674)(120051359)(SN-G3364190)	5.030	4.000
15	0.85	8,700.56	X-OVER 4 75" 8UN BOX X 3.5" 9.3# VAM INCOLOY 925 (212N100131)(101719647)(SN-G3362251-2)	5.660	2.992
16	6.34	8,701.41	PUP JOINT 3.5" 9.3# VAM TOP INCOLOY 925 WITH COUPLING	3.520	2.992
17	1.30	8,707.75	HALLIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (S.N. G3364192-8) NICKEL ALLOY 925	3.930	2.562
18	6.34	8,709.05	PUP JOINT 3.5" 9.3# VAM INCOLOY 925 WITH COUPLING	3.520	2.992
19	1.33	8,715.39	HALLIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (S.N. G3364192-9) NICKEL ALLOY 925	3.930	2.562
20	0.60	8,716.72	WIRELINE RE-ENTRY GUIDE 3.5" 9.3# VAM INCOLOY 925	3.960	2.972
		8,717.32	BOTTOM OF ASSEMBLY		
CASING - 7" 26# L80 STC 0'-9100' PERFS - 8710' TO 9085' 7" PBTD - 9100' TD - 9100 DIESEL USED FOR PACKER FLUID					
Filename:					

Date: 1/27/15



Com any				P B ENERG				Co. Re		RUSSELL BEN		Lease		LINAM AGI						
Adress								O ice #				Well Num er		#2						
City, State								Mo ile #				County, State		LEA COUNT NM						
Tools, B A			Length	GR		O.D.	#/Ft	I.D.	Thread		t Strenght			Total ts		Per s				
NIPPLE AND O			1. 3	Tu ing		80	3.5	.3	2. 2	AM TOP		20721			281					
PT SUB			4.25	Sur ace								Set @		TOC@						
SAFET AL E			14 10	Intermediate								Set @		TOC@						
ANGER SUB			3.75	Casing								Set @		TOC@						
KB Correction			23.00	O en ole								TD @				PBTD TD @				
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	
1	43.23	280	7 .1	21	30.83	2 0	715. 1	41	30.83	240	132 .70	61	30.49	220	1 41. 0	81	30.67	200	2552.07	
2	43.28	27	11 .44	22	30.49	25	74 .10	42	30.62	23	13 0.32	62	30.71	21	1 72. 1	82	30.76	1	2582.83	
3	42.96	278	1 2.40	23	30.94	258	777.04	43	30.65	238	13 0. 7	63	30.72	218	2003.33	83	30.79	1 8	2 13. 2	
4	30.79	277	1 3.1	24	30.71	257	807.75	44	30.77	237	1421.74	64	30.77	217	2034.10	84	30.81	1 7	2 44.43	
5	30.82	27	224.01	25	30.76	25	838.51	45	30.78	23	1452.52	65	30.74	21	20 4.84	85	30.87	1	2 75.30	
6	30.72	275	254.73	26	30.66	255	8 .17	46	30.77	235	1483.2	66	30.76	215	20 5. 0	86	30.70	1 5	270 .00	
7	30.85	274	285.58	27	30.69	254	8 .8	47	30.69	234	1513. 8	67	30.72	214	212 .32	87	30.68	1 4	273 . 8	
8	30.84	273	31 .42	28	30.20	253	30.0	48	28.66	233	1542. 4	68	28.41	213	2154.73	88	30.74	1 3	27 7.42	
9	30.52	272	34 . 4	29	30.82	252	0.88	49	30.63	232	1573.27	69	30.64	212	2185.37	89	30.71	1 2	27 8.13	
10	30.79	271	377.73	30	30.52	251	1.40	50	30.84	231	1 04.11	70	30.75	211	221 .12	90	30.73	1 1	2828.8	
11	30.77	270	408.50	31	30.80	250	1022.20	51	30.77	230	1 34.88	71	30.76	210	224 .88	91	30.72	1 0	285 .58	
12	30.62	2	43 .12	32	30.69	24	1052.8	52	30.84	22	1 5.72	72	30.74	20	2277. 2	92	30.52	18	28 0.10	
13	30.29	2 8	4 .41	33	30.82	248	1083.71	53	30.78	228	1 .50	73	30.00	208	2307. 2	93	30.73	188	2 20.83	
14	30.80	2 7	500.21	34	30.65	247	1114.3	54	30.57	227	1727.07	74	30.27	207	2337.8	94	30.72	187	2 51.55	
15	30.69	2	530. 0	35	30.70	24	1145.0	55	30.88	22	1757. 5	75	30.58	20	23 8.47	95	30.74	18	2 82.2	
16	30.75	2 5	5 1. 5	36	30.74	245	1175.80	56	30.81	225	1788.7	76	30.71	205	23 .18	96	30.82	185	3013.11	
17	30.72	2 4	5 2.37	37	30.87	244	120 . 7	57	30.75	224	181 .51	77	30.69	204	242 .87	97	30.82	184	3043. 3	
18	30.76	2 3	23.13	38	30.75	243	1237.42	58	30.68	223	1850.1	78	30.72	203	24 0.5	98	30.74	183	3074. 7	
19	30.86	2 2	53.	39	30.75	242	12 8.17	59	30.57	222	1880.7	79	30.06	202	24 0. 5	99	30.68	182	3105.35	
20	30.79	2 1	84.78	40	30.70	241	12 8.87	60	30.65	221	1 11.41	80	30.75	201	2521.40	100	30.76	181	313 .11	
	651.85				614.09				612.54				609.99				614.71			

Total This Page 3103.18

JT #1 WAS DAMAGED AND LEFT OUT

32.05



COMPAN : P B ENERGY								LEASE: LINAM AGI								WELL: #2			
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
101	30.82	180	31 . 3	121	30.71	1 0	3780.4	141	30.80	140	43 4.38	161	30.99	120	5008.0	181	30.44	100	5 21.
102	30.76	17	31 7.	122	30.65	15	3811.11	142	30.19	13	4424.57	162	27.95	11	503 .01	182	31.02		5 52. 8
103	30.72	178	3228.41	123	30.82	158	3841. 3	143	30.83	138	4455.40	163	30.97	118	50 . 8	183	30.95	8	5 83. 3
104	30.68	177	325 .0	124	30.84	157	3872.77	144	30.53	137	4485. 3	164	30.93	117	50 7. 1	184	31.00	7	5714. 3
105	30.72	17	328 .81	125	30.83	15	3 03. 0	145	31.00	13	451 . 3	165	30.97	11	5128.88	185	30.97		5745. 0
106	30.61	175	3320.42	126	30.87	155	3 34.47	146	30.63	135	4547.5	166	30.96	115	515 .84	186	30.92	5	577 .52
107	30.73	174	3351.15	127	30.05	154	3 4.52	147	30.73	134	4578.2	167	30.99	114	51 0.83	187	30.87	4	5807.3
108	30.77	173	3381. 2	128	30.75	153	3 5.27	148	30.34	133	4 08. 3	168	30.80	113	5221. 3	188	30.89	3	5838.28
109	30.74	172	3412.	129	30.67	152	4025. 4	149	30.35	132	4 38. 8	169	31.00	112	5252. 3	189	30.95	2	58 .23
110	30.75	171	3443.41	130	30.76	151	405 .70	150	30.79	131	4 .77	170	30.97	111	5283. 0	190	30.81	1	5 00.04
111	30.23	170	3473. 4	131	30.67	150	4087.37	151	30.57	130	4700.34	171	31.00	110	5314. 0	191	30.93	0	5 30. 7
112	30.74	1	3504.38	132	30.53	14	4117. 0	152	30.79	12	4731.13	172	30.93	10	5345.53	192	30.97	8	5 1. 4
113	30.73	1 8	3535.11	133	30.93	148	4148.83	153	30.43	128	47 1.5	173	30.92	108	537 .45	193	30.90	88	5 2.84
114	30.60	1 7	35 5.71	134	30.80	147	417 . 3	154	30.74	127	47 2.30	174	30.93	107	5407.38	194	30.99	87	023.83
115	30.51	1	35 .22	135	30.55	14	4210.18	155	30.64	12	4822. 4	175	30.70	10	5438.08	195	30.95	8	054.78
116	30.75	1 5	3 2 . 7	136	30.80	145	4240. 8	156	30.75	125	4853.	176	30.80	105	54 8.88	196	30.96	85	085.74
117	30.62	1 4	3 57.5	137	30.66	144	4271. 4	157	30.96	124	4884. 5	177	30.60	104	54 .48	197	30.94	84	11 . 8
118	30.76	1 3	3 88.35	138	30.72	143	4302.3	158	31.01	123	4 15.	178	30.26	103	552 .74	198	30.96	83	147. 4
119	30.73	1 2	371 .08	139	30.49	142	4332.85	159	30.95	122	4 4 . 1	179	30.70	102	55 0.44	199	30.97	82	178. 1
120	30.67	1 1	374 .75	140	30.73	141	43 3.58	160	30.46	121	4 77.07	180	30.78	101	55 1.22	200	30.97	81	20 .58
	613.64				613.83				613.49				614.15				618.36		

Total This Page 3073.47



COMPAN : P B ENERGY								LEASE: LINAM AGI								WELL: #2			
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
201	30.98	80	240.5	221	30.95	0	858.88	241	30.98	40	747 .	261	30.62	20	80 3.4	281	30.65	0	8711.00
202	30.98	7	271.54	222	30.70	5	88 .58	242	31.00	3	7507.	262	30.91	1	8124.40	282		1	8711.00
203	30.90	78	302.44	223	30.91	58	20.4	243	30.90	38	7538.5	263	30.74	18	8155.14	283		2	8711.00
204	31.05	77	333.4	224	30.95	57	51.44	244	30.80	37	75 .3	264	30.93	17	818 .07	284		3	8711.00
205	30.98	7	3 4.47	225	30.74	5	82.18	245	30.89	3	7 00.25	265	30.77	1	821 .84	285		4	8711.00
206	31.00	75	3 5.47	226	30.86	55	7013.04	246	30.92	35	7 31.17	266	30.95	15	8247.7	286		5	8711.00
207	30.49	74	425.	227	30.95	54	7043.	247	30.94	34	7 2.11	267	30.84	14	8278. 3	287			8711.00
208	30.95	73	45 . 1	228	30.89	53	7074.88	248	30.96	33	7 3.07	268	30.92	13	830 .55	288		7	8711.00
209	30.90	72	487.81	229	30.80	52	7105. 8	249	30.93	32	7724.00	269	30.96	12	8340.51	289		8	8711.00
210	30.72	71	518.53	230	30.77	51	713 .45	250	30.93	31	7754. 3	270	30.89	11	8371.40	290			8711.00
211	30.90	70	54 .43	231	30.79	50	71 7.24	251	31.00	30	7785. 3	271	30.74	10	8402.14	291		10	8711.00
212	31.00		580.43	232	30.72	4	71 7.	252	30.65	2	781 .58	272	30.90		8433.04	292		11	8711.00
213	30.98	8	11.41	233	30.94	48	7228. 0	253	30.64	28	7847.22	273	30.95	8	84 3.	293		12	8711.00
214	30.98	7	42.3	234	31.00	47	725 . 0	254	30.66	27	7877.88	274	30.73	7	84 4.72	294		13	8711.00
215	30.95		73.34	235	30.82	4	72 0.72	255	30.95	2	7 08.83	275	30.98		8525.70	295		14	8711.00
216	30.97	5	704.31	236	30.97	45	7321.	256	30.53	25	7 3 .3	276	30.81	5	855 .51	296		15	8711.00
217	30.92	4	735.23	237	30.93	44	7352. 2	257	30.75	24	7 70.11	277	30.92	4	8587.43	297		1	8711.00
218	30.91	3	7 .14	238	31.03	43	7383. 5	258	31.05	23	8001.1	278	30.95	3	8 18.38	298		17	8711.00
219	30.99	2	7 7.13	239	31.00	42	7414. 5	259	30.74	22	8031. 0	279	30.99	2	8 4 .37	299		18	8711.00
220	30.80	1	827. 3	240	31.03	41	7445. 8	260	30.97	21	80 2.87	280	30.98	1	8 80.35	300		1	8711.00
	618.35				617.75				617.19				617.48				30.65		

Total This Page 2501.42

TOTAL Tu ing	8678.07
With Tools	#VALUE!
Avg JT.	30.88
Avg Std.	61.77

olumes				B ls/Ft
3.5	.3	Tu ing		0.00870
0	0	Casing		0.00000
0	0	O en ole		0.00000
0	3.5	Annulus		-0.01190
0	3.5	O en ole		-0.01190