

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

OC D - HOBBS
07/11/2016
RECEIVED

1. WELL API NO. 30-025-23694 ✓
 2. Type of Lease
 STATE FEE FED/INDIAN ✓
 3. State Oil & Gas Lease No. 312507

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name **BRIDGES STATE** ✓
 6. Well Number: **153** ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **CROSS TIMBERS ENERGY, LLC** ✓
 9. OGRID **298299** ✓

10. Address of Operator **400 WEST 7th STREET, FORT WORTH, TX 76102**
 11. Pool name or Wildcat **VACUUM;GLORIETA (62160)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	26	17S	34E	14	610	S	2130	W	LEA
BH:	N	26	17S	34E	14	610	S	2130	W	LEA

13. Date Spudded **05/02/2016** 14. Date T.D. Reached **05/03/2016** 15. Date Rig Released **05/03/2016** 16. Date Completed (Ready to Produce) **05/19/2016** 17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well **8700** 19. Plug Back Measured Depth **6225'** 20. Was Directional Survey Made? **NO** 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name **VACUUM; GLORIETA**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	1600	12 1/4	1000 SXS	SURFACE
5 1/2	15.5 & 17	8700	7 7/8	3100 SXS	SURFACE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5889' - 5943' (54' - 68 shots)	6027-6040	1400 GALS 15% HCL NEFE
5958' - 6001' (41' - 80 shots)	5958 - 6001	4100 GALS 15% HCL NEFE
6027' - 6040' (14' - 27 shots) (CIBP w/20' cmt)	5889 - 5943	3000 GALS 15% HCL NEFE

28. PRODUCTION

Date First Production **05/20/2016** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **PUMPING** Well Status (*Prod. or Shut-in*) **PROD**

Date of Test **05/21/2016** Hours Tested **24** Choke Size **1.25** Prod'n For Test Period
 Oil - Bbl **22** Gas - MCF **19** Water - Bbl. **17** Gas - Oil Ratio

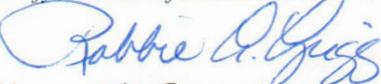
Flow Tubing Press. **100** Casing Pressure Calculated 24-Hour Rate
 Oil - Bbl. **22** Gas - MCF **19** Water - Bbl. **17** Oil Gravity - API - (*Corr.*) **36.86**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By **J. PARKER**

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name **Robbie A Grigg** Title **Supervisor- Reg Reporting** Date **5/24/2016**
 E-mail Address **rgrigg@mspartners.com**

KZ

