

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

OCD - HOBBS

07/11/2016

RECEIVED

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

CROSS TIMBERS ENERGY, LLC

400 WEST 7th STREET, FORT WORTH, TX 76102

Operator Address
BRIDGES STATE 513 G-SEC 13-T17S-R34E LEA
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 298299 Property Code 312507 API No. 30-025-29720 Lease Type: Federal S State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	VACUUM; WOLFCAMP	VACUUM; UPR PENN	VACUUM; MDL PENN
Pool Code	62340	62320	62300
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9760' - 10078'	10142' - 10248'	10,450' - 10,496'
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	TAd
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Grav: 39.62; BTU: .9304	Grav: 39.62; BTU .9304	
Producing, Shut-In or New Zone	Producing	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 5/8/2016 Rates: 11bbls/3 mcf per day	Date: 5/8/2016 Rates: 11bbls/3mcf per day	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 50 % 40 %	Oil Gas 50 % 60 %	Oil Gas 0 % 0 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robbie A. Grigg TITLE Supv, Regulatory Reporting DATE 5/25/2016
TYPE OR PRINT NAME Robbie A Grigg TELEPHONE NO. (817) 334-7842
E-MAIL ADDRESS rgrigg@mspartner.com

KZ