

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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OCD - HOBBS
07/11/2016
RECEIVED

1. WELL API NO.	30-025-29720	✓
2. Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	✓
3. State Oil & Gas Lease No.		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **312507**

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name BRIDGES STATE	✓
	6. Well Number: 513	✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **CROSS TIMBERS ENERGY, LLC** ✓

9. OGRID **298299** ✓

10. Address of Operator **400 W 7th STREET, FORT WORTH, TX 76102**

11. Pool name or Wildcat **VACUUM; WOLFCAMP**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	13	17S	34E	7	2135	N	1905	E	LEA ✓
BH:										

13. Date Spudded 9/6/1986	14. Date T.D. Reached 11/24/1986	15. Date Rig Released 11/24/1986	16. Date Completed (Ready to Produce) 09/23/2015 11/24/1986	17. Elevations (DF and RKB, RT, GR, etc.) 4018 GR
18. Total Measured Depth of Well 11,890'	19. Plug Back Measured Depth 10,389'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run NO	

22. Producing Interval(s), of this completion - Top, Bottom, Name
VAC; UPR PENN/WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	403	17 1/2	325	SURFACE
8 5/8	32	4800	12 1/4	3300	SURFACE
5 1/2	17	11550	7 7/8	1700	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	4,811	10,600			2 3/8	10,527	11,415
4 1/2	10,385	11,889					

26. Perforation record (interval, size, and number) SEE ATTACHED WELLBORE SCHEMATIC	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,760' - 10,078'	4500 GAL; 15% HCL NEFE

28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 9/23/2015	Hours Tested 24	Choke Size 1.25	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 5	Water - Bbl. 52	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD**

30. Test Witnessed By

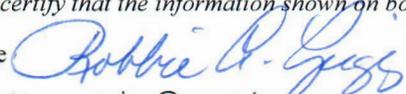
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Robbie A Grigg** Title **Regulatory Compliance** Date **2/10/16**

E-mail Address **rgrigg@mspartners.com**

KZ