

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OC - HOBBS Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 07/11/2016 RECEIVED	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	312507
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-29720 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
	5. Lease Name or Unit Agreement Name BRIDGES STATE ✓ 6. Well Number: 513 ✓

7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator CROSS TIMBERS ENERGY, LLC ✓	9. OGRID 298299 ✓
10. Address of Operator 400 W 7th STREET, FORT WORTH, TX 76102	11. Pool name or Wildcat VACUUM; UPPER PENN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	13	17S	34E	7	2135	N	1905	E	LEA ✓
BH:										
13. Date Spudded 9/6/1986	14. Date T.D. Reached 11/24/1986	15. Date Rig Released 11/24/1986		16. Date Completed (Ready to Produce) 11/24/1986 09/23/2015		17. Elevations (DF and RKB, RT, GR, etc.) 4018 GR				
18. Total Measured Depth of Well 11,890'		19. Plug Back Measured Depth 10,389'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NO				
22. Producing Interval(s), of this completion - Top, Bottom, Name							VAC; UPR PENN/WOLFCAMP			

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8	48	403	17 1/2	325	SURFACE	
8 5/8	32	4800	12 1/4	3300	SURFACE	
5 1/2	17	11550	7 7/8	1700		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	4,811	10,600			2 3/8	10,527	11,415
4 1/2	10,385	11,889					
26. Perforation record (interval, size, and number) SEE ATTACHED WELLBORE SCHEMATIC				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10142' - 10,248' 2560 GAL; 15% HCL NEFE			

28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		FLOWING			PRODUCING		
Date of Test 9/23/2015	Hours Tested 24	Choke Size 1.25	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 5	Water - Bbl. 52	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					SOLD		
31. List Attachments					30. Test Witnessed By		

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

	Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>			
Signature	Printed Name Robbie A Grigg	Title Regulatory Compliance	Date 2/10/16
E-mail Address rgrigg@mspartners.com			

KZ